DISTRICT 1 1 (1) Hox 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICE III
1000) Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

See Instructions at Bottom of Page

RECEIVED OIL CONSERVATION DIVI. ON P.O. Box 2088 OCT ± 1 1991

I National Rio Brazos Rd., Aztec, NM 87410	REQUEST F	OR ALLOW), C. D. 1314 (MINE)			
Plains State Petroleum Company				Well API No. 30-005-60438					
P.O.box 9354, Am			15	1					
Reason(n) for Filing (Check proper box)	allilo, ic.	7710		ner (Please expli	ain)				
New Well Recompletion Change in Operator	· · ·	in Transporter of: Dry Gas Condensate		est nam Ranch 1		ge of w	ell to)	
Labange of operator pive same	d Pool Dri		nc. P.O.	Box 139	3, Ros	well, N	I.M. 88	8201	
II. DESCRIPTION OF WELL	AND LEASE					.1.		,	
Lease Name LE Ranch 16 Well No. Pool Name, Include Plains State 817 E. Chisum,							of Lease No. Federal or Fee K 2114		
Location Figure 1		E.CHISM	, Sananc	ires	4.4		K	5114	
Unit Letter G	:2310	_ Feel From The	North Lin	ne and165	60 Fe	et From The E	last	Line	
Section 16 Townshi	p 11S	Range 28	BE, N	мрм, Chav	es			County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTER OF C			ve address to wh	ich approved	copy of this fo	rm is to be s	ent)	
Name of Authorized Transporter of Casing	thend Cos []	or Dry Gas	Address (C)		folk and a second				
Liquid Energ	1	of Diy Cas		ve address to wh	ис н а рргочеа	copy of this joi	rm 13 10 0e 3	eni j	
ive location of tanks.				Is gas actually connected? When ?					
f this production is commingled with that to V. COMPLETION DATA	from any other lease or	r pool, give commi	ingling order num	ber:			,	 	
Designate Type of Completion	- (X)	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready t	o Prod.	Total Depth			P.B.T.D.		- • • • • • • • • • • • • • • • • • • •	
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
Perforations ,						Depth Casing Shoe			
TUBING, CASING AND			D CEMENTI	NG RECOR	D				
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
							11-25-81		
	`					dag of	+ wel	Iname	
V. TEST DATA AND REQUES OUT WELL Test must be after to							- 6 11 24 1		
Date First New Oil Run To Tank	covery of total volume Date of Test	oj ioda ou ana m		ethod (Flow; pu			т јин 24 поч	73.)	
ength of Test	Tubing Pressure	Casing Press	Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	Water - Bbis.			Gas- MCF			
GAS WELL	<u> </u>	· · · · · · · · · · · · · · · · · · ·				<u> </u>			
Actual Prod. Test - MCF/D	Length of Test		Bbls. Conden	sate/MMCF		Gravity of Co	ndensate		
esting Method (pitot, back pr.)	Tubing Pressure (Shu	Casing Press.	Casing Pressure (Shut-in)			Choke Size			
I. OPERATOR CERTIFICA	ATE OF COME	PLIANCE		NI 001	OF5:	171011			
I hereby certify that the rules and regula Division have been complied with and t	hat the information giv			OIL CON)N "	
is fire and complete to the best of my k	nowledge and belief.		Date	Approved	<u> </u>	CT 1818	991		
Ita Von	$\forall \forall$		D.			:			
Signature Fred Pool, Jr. President				By ORIGINAL SIGNED BY					
Printed Name Title			Title	MIKE WILLIAMS Title SUPERVISOR, DISTRICT IF					
10-10-91 Date		23 8202 ephone No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.