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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 29 1977

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|---|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fed <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| 7. Unit Agreement Name | |
| 8. Farm or Lease Name Johnson IL | |
| 9. Well No. 1 1 | |
| 10. Field and Pool, or Wildcat Und. Linda S.A. | |
| 12. County Chaves | |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator
Yates Petroleum Corporation ✓

3. Address of Operator
207 South 4th Street - Artesia, NM 88210

4. Location of Well
UNIT LETTER 0 990 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 30 TOWNSHIP 6S RANGE 26E NMPM.

15. Elevation (Show whether DF, RT, CR, etc.)
3698' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER Perf and Treat <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1100'- WIH w/perforating gun, packer on 2-7/8" tubing and set packer at 1020'. Perforated 1068-1086' w/10 .32" holes as follows: 1068, 70, 72, 74, 76, 78, 80, 82, 84, 86. Treated perforations w/500 gallons of 15% DS-30 acid. Swabbed back water.
WIH w/Retainer set at 1057' and squeezed perforations w/50 sacks of Class C 2% CaCl. Perforated 1001-1045' w/20 .45" holes. Treated perforations w/64000 gallons of treated water, 95000# sand, 75000# 20-40 sand and 20000# 100 mesh.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Tomlinson TITLE Geol. Secty DATE 9-28-77

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE SEP 29 1977

CONDITIONS OF APPROVAL, IF ANY: