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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

37552

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 87504-2088
REQUEST FOR ALLOWABLE AND AUTHORIZATION

1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST	FOR ALLOW							
Operator				Well API No.					
YATES PETROLEUM (	<del></del>	30-005-60440							
105 South 4th St.		1 88210							
Reason(s) for Filing (Check proper box)  New Well  Recompletion  Change in Operator	Change	in Transporter of:  Dry Gas  Condensate		ffective		January 1	1, 1991		
If change of operator give name and address of previous operator					<del> </del>		· ·		
II. DESCRIPTION OF WELL	L AND LEASE								
Lease Name Johnson IL	Well No	o.   Pool Name, Incl Linda-Si	uding Formation			of Lease Federal (V Fee)		ase No.	
Location	<u>_</u>	Jilida Si	<u></u>				_!		
Unit LetterO	:990	Feet From The	South Lin	e and650	Fe	et From The _	Bast	Line	
Section 30 Towns	hi <b>p</b> 6S	Range	26E , N	мрм,	haves			County	
III. DESIGNATION OF TRAINAME of Authorized Transporter of Oil  Enron Oil Trading & Told Name of Authorized Transporter of Casil	or Col	PIPE CLIERRA	1-93 <sub>0.BC</sub>	x 1188 -	Housto	copy of this for n, TX 75 copy of this for	151-118	38	
If well produces oil or liquids, give location of tanks.	Unit Sec.		ge. Is gas actuali	y connected?	When	?			
If this production is commingled with that	1 from any other lease of			10 her					
IV. COMPLETION DATA	Thom any oner lease t	n poor, give continu	nging order norn				············	<del></del>	
Designate Type of Completion	Oil We   - (X)	ell   Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Date Spudded	Date Compi. Ready	to Prod.	Total Depth	Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Top Oil/Gas	Top Oil/Gas Pay  Tubing Depth PIVED						
Perforations				Depth Casing Shoe					
10 m				· <del></del>		1 351	14'90		
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
1.022 0.22	O/ISING U	OBING GIZE		DET THISET		35	ONS CEIVIE	F	
						751	sta, on		
	<del>- </del>		<del>                                     </del>	<del></del>					
V. TEST DATA AND REQUE OIL WELL (Test must be after	ST FOR ALLOW recovery of total volume		ist be equal to or	exceed top allo	wable for this	depth or be for	full 24 hours	r.)	
Date First New Oil Run To Tank	Date of Test		Producing Me	thod (Flow, pu	mp, gas lift, e	(c.)			
Length of Test	Tubing Pressure		Casing Pressu			Choke Size	7		
Actual Prod. During Test	Oil - Bbls.	į	Water - Bbls.		SON OI	Cie MCE	<del>ZXX : -</del>	<del>"</del>	
CA CHELL									
GAS WELL Actual Prod. Test - MCF/D	Length of Test	<del></del>	Bbls, Conden	sale/MMCE		Gravity of Cou			
			Bois. Concent	SALE IVILLICI	L	Gizvity of Con	densite	İ	
Testing Method (pitot, back pr.)	Tubing Pressure (Shu	ıt-in)	Casing Pressu	re (Shut-in)	5.T.	Chake Size	<del>ੀਤੇਪਾਣ</del> ;ਹ ————		
VI. OPERATOR CERTIFIC  I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my the Signature	OIL CONSERVATION DIVISION  Date Approved  ORIGINAL  ORIGINAL  MIKE WILLIAMS SUPERVISOR, DISTRICT II								
Juanita Goodlett - Production Supvr.				SUPERVIO					
12-14-90 Date		Title 8-1471 ephone No.	Title_						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.