## N. A. O. C. C. COPE

SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 42-R1425.

LC-068127
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## INITED STATES DEPARTMENT OF THE INTERIOR

**GEOLOGICAL SURVEY** APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

(Other ins revers. ions on 30 - 005 - 60 444 5. LEASE DESIGNATION AND SERIAL NO.

DRI	LL 🛭	DEEPEN [		PLU	JG BAC	K 🗌	7. UNIT AGREEMENT NAME
b. TYPE OF WELL			SIN	eL∎ ਦੀ	MULTIPL	a (m) 5	8. FARM OR LEASE NAME
WELL X W	ELL OTHER		ZON	E X	ZONE	ے لیا ز	= Elliott-Federal
2. NAME OF OPERATOR						ï	9. WELL NO.
Penroc Oil Corporation  3. ADDRESS OF OPERATOR  P. O. Drawer 831, Midland, Texas 79702  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)							
P O Dra	wer 831. Midlan	d. Texas 79	9702 <b>R</b>	ECE	IVE		10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Re	eport location clearly and	in accordance wit	h any St	ate requiremen	nts.*)	1	Linda-San Andres
At surrace	330' FSL, 330'			AUG 30	19//	_:	11. BEC., T., R., M., OR BLK. AND SURVEY OR ARBA
At proposed prod. zon	e						-29-6S-25E
ი. c. c.							12. COUNTY OR PARISH   13. STATE
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* ARTESIA, DFFICE  Approximately 26 miles northeast of Roswell, N. M.							
Approxima  15. distance from Propo		ortheast of		OF ACRES IN			OF ACRES ARSIGNED
LOCATION TO NEAREST		30'	120			TO T	HIS WELL 40
(Also to nearest drig. 18. DISTANCE FROM PROP	. line, ir any)		19. PROPOSED DEPTH			20. ROTA	ARY-OR CABLE TOOLS
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			(5) 1100'		(4)	Rotary	
21. ELEVATIONS (Show who						<u>.                                      </u>	22, APPROX. DATE WORK WILL START*
(2) 3661.4' GR September 10, 19							
23. (8) PROPOSED CASING AND CEMENTING PROGRAM							
SIZE OF HOLE				(9) SETTING D		1	QUANTITY OF CEMENT
8 1/2"	7"	23# K-55		250 <b>'</b>		-	=Circulate = =====
6 1/4"	4 1/2"	10.50# K-	55	1100'	1100'		-100 sxs.
			1			1 1 1	
(All casing new) (See at							attachment Item 9 for
		•	2			type	es of cement)
(3) Geologic name of surface formation - Permian Guadalupian							
						.:	
Blowout Preventer: Shaffer 8" Serioe 900 Double Manuel.  AUG 8 1977  U.S. CENTONIAL STATE  ARTISAL							
							Q € 1971
The second of th							
						· ·	WENT OF THE STATE OF
						-	U.S. Carrier
							ART
IN ADOUT SDACE DESCRIP	E PROPOSED PROGRAM: If	proposal is to dee	pen or p	lug back, give	data on p	resent pro	ductive zone and proposed new productive
zone. If proposal is to	drill or deepen direction	ally, give pertinen	t data o	n subsurface l	ocations ar	nd measure	ed and true vertical depths. Give blowor
preventer program, if an 24.	(iy.						
G 1	I Vactor	٠, ,	mir P	resident			DATE 8/3/77
BIGNED	3 84 6 3	· ·					
(This epace for week	eral or State office use)						• • • • • • • • • • • • • • • • • • •
PERMIT NOAPPROVAL DATE							
-501		OPERATION					
CONDITIONS OF APPRO	VAL, IF ANY:	TI	TLE	MONTH	<u>,</u>	. =	DATE
- 0.0 10	a.1	~ EEEC	MIHTIN	2 1977			
AUG 26 1977  AUG 26 1977  AUG 26 1977  AL CLENSION APPROVAL IF ANY:  THIS NOT CONSERVED 3 MONTHIN 977  THIS NOT CONSERVED SIDE INSTRUCTIONS On Reverse Side							
1 / Beile	and THIS	or See Instru	uctions	On Reverse	Side		
R. L. LLEN	ENGINEER ARE	n=					
ACTING DISTRICT	EXP	τ»:					

## NE VEXICO OIL CONSERVATION COMMISSI WELL LOCATION AND ACREAGE DEDICATION PLAT

Form (1-1), Supersedes C+128 Ette tive (4-68)

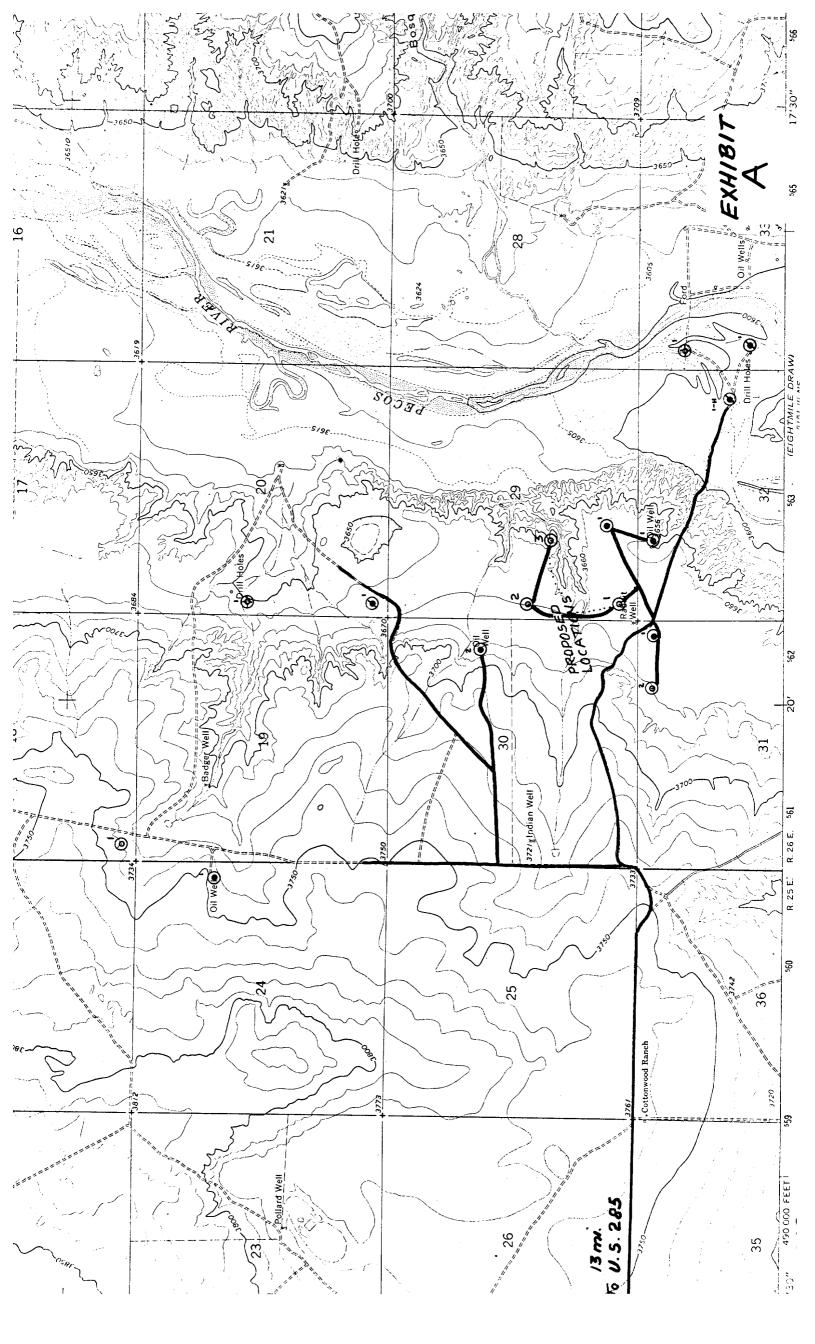
All distances must be from the outer boundaries of the Section final. PENROC OIL CORP. ELLIOT FEDERAL Sector o 26 East Chaves 6 South M mun t Well: 330 330 South teer from the Freducing Fore ation iround (gvel Flev San Andres Linda San Andres 3661.4 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and rovalty) 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli dated by communitization, unitization, force-pooling, etc? If answer is "ves," type of consolidation \_ If answer is "no!" list the owners and tract descriptions which have actually been consolidated. It so reverse side of No allowable will be assigned to the well until all interests have been consolidated the communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the intarmation con RECEIVED tained herein is true and complete to the AUG-8 \_1977 U.S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO President Penroc Oil Corporation August 3, 1977 knowledge and belief PENROC LC-068127 July 27, 1977 FED 676

2000

1320 1650

1980

1500



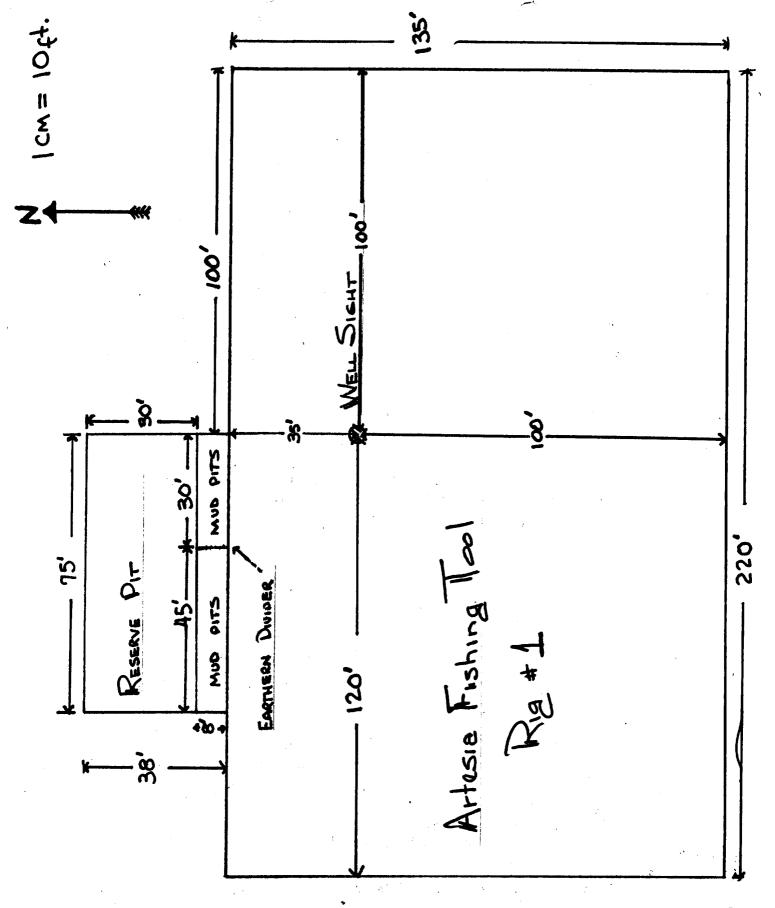


EXHIBIT C