DISTRIBUTION NEW MEXICO OIL CONSERVATION COM. SION Form C-104 ANTA FE Supersedes Old C-104 and C-110 Effective 1-1-65 REQUEST FOR ALLOWABLE TILE v AND 1.5.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE IRANSPORTER RECEIVED GA5 OPERATOR PRORATION OFFICE DEC 1-3 1977 Operator Penroc Oil Corporation V D. C. C. P. O. Drawer 831, Midland, Texas 79702 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: Request 600 barrel testing allowable. Recompletion Oil Dry Gas Fs 982-1022 Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ___ II. DESCRIPTION OF WELL AND LEASE Lease No. Well No. Pool Name, Including Formation 2 Linda-San Andres Kind of Lease Elliott Federal Federal State, Federal or Fee 068127 Location 330 2310 Feet From The South Line and Unit Letter Feet From The 26 East Chaves 29 Township 6 South Range . NMPM. Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) N. Freeman Ave., Artesia, New Mexico 88210 Name of Authorized Transporter of Oil [X] Navajo Crude Oil Purchasing Co. or Dry Gas Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) F.ge. Unit Twp. is gas actually connected? When If well produces oil or liquids, give location of tanks. 26E 29 6S L If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Same Res'v. Diff. Res'v. Plug Back Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casina Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Cheke Size Tubing Pressure Casing Pressure Length of Test Water - Bbls. Gas - MCF Actual Prod. During Test Oil - Bbls. GAS WELL Actual Prod, Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Betty Eggs

Production Clerk

(Title)

12/12/77 (Date) OIL CONSERVATION COMMISSION

DEC 1 4 1977

APPROVED A Gussett

TITLE SUPERVISOR DISTRICT IL

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, ell name or number, or transporter, or other such change of condition.

Canarata Forms C-104 must be filed for each cool in multiple