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- ubmit 5 Copies ppropriate District Office ISTRICT 1		ew Mexico ural Resources Department	Form C-104 Revised 1-1-89 See Instructions
O. Box 1980, Hobbs, NM 88240 ISTRICT II		TION DIVISION	at Bottom of Page
O. Drawer DD, Artesia, NM 88210		ox 2088 exico 87504-2088	
<u>STRICT III</u> 00 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWAE		Й
perator		AND NATURAL GAS	Well API No.
Penroc Oil Corporati	ion 🗸		
	os, New Mexico 88241		
www. Well	Change in Transporter of:	Other (Please explain)	
completion	Oil X Dry Gas		
hange in Operator	Casinghead Gas Condensate		
address of previous operator			
DESCRIPTION OF WELL Ease Name Elliot Federal Contion	AND LEASE Well No. Pool Name, Includi 2 Linda-Sar		Kind of Lease No. State, Federator Fee LC-068127
Unit LetterL	: 2310 Feet From The SC	OUTH Line and 330	Feet From TheLine
Section 29 Townshi	ip 6S Range 26E	, NMI'M, Chave	S County
. DESIGNATION OF TRAP	SPORTER OF OIL AND NATU		
me of Authorized Transporter of Oil Pueblo Petroleum, In	IXX or Condensate		roved copy of this form is to be sent) swell, New Mexico 88202
me of Authorized Transporter of Casin N/A		· · · · · · · · · · · · · · · · · · ·	roved copy of this form is to be sent)
well produces oil or liquids, e location of tanks.	Unit Sec. Twp. Rge. M 29 6S 26E	Is gas actually connected?	When ? N/A
his production is commingled with that . COMPLETION DATA	from any other lease or pool, give comming!	ing order number:	
Designate Type of Completion	(V) Oil Well Gas Well	New Well Workover Dee	pen Plug Back Same Res'v Diff Res'v
te Spudded	Date Compl. Ready to Prod.	Total Depth	
valions (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil Gas Pay	Tubing Depth
foration		<u> </u>	Depth Casing Shoe
	TUBING, CASING AND	CEMENTING RECORD	· · · · · · · · · · · · · · · · · · ·
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUE	ST FOR ALLOWABLE	1	
	recovery of total volume of load oil and must Date of Test	be equal to or exceed top allowable f Producing Method (1 low, pump, gas	
•			
agth of Test	Tubing Pressure	Casing Pressure	Choke Size
tual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
AS WELL		I	I
ctual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
sting Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut in)	Choke Size
I. OPERATOR CERTIFIC I hereby certify that the rules and reguin Division have been complied with and is true and complete to the best of my	lations of the Oil Conservation I that the information given above	OIL CONSER	RVATION DIVISION
Bill Walken		I By appointed of	
Signature Billy Walker	Production Foreman	By ORIGINAL SU MIKE WILLIA	MS
Signature	Production Foreman Title 505/624-1328 Telephone No.		MS

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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells