No. M. O. C. C. COP

SUBMIT IN TRIPLICATE

(Other instructions reverse side)

Form approved. Budget Bureau No. 42-R1425.

30-005-60446
5. LEASE DESIGNATION AND SERIAL NO.

UNITL	51 د	<b>TATE</b>	S	
<b>DEPARTMENT</b>	OF T	HE !	INTERI	OR

GEOLOGICAL SURVEY						LC-068127		
APPLICATION	I FOR PERMIT	TO DRILL, I	DEEPE	N, OR F	LUG I	BACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
	LL X	DEEPEN [		PL	UG BA	ск 🗆	7. UNIT AGREEMENT NA	AE
b. TYPE OF WELL  OIL X GA WELL X WE				NGLE X	MULTI Zone	PLE	8. FARM OR LEASE NAM	E
WELL LAJ WE	CLL OTHER			NE LIS	ZUNE		Elliott-Fede	eral
Penroc Oi	il Corporation	٧					9. WELL NO.	
ADDRESS OF OPERATOR					611	1 ED	3	
P. O. Dra	awer 831, Midla	and, Texas	79702	RED	, to '		10. FIELD AND POOL, OF	
LOCATION OF WELL (Re At surface		d in accordance wit	th any S	tate requirem	ents.*)	1977(1)	Linda-San A	
(1)	) 1650' FWL	, 2050' FSL		UĄ	Gov	13.	AND SURVEY OR ARI	EA.
At proposed prod. zone					_	C.	29-6S-26E	
4. DISTANCE IN MILES A	ND DIRECTION FROM NE.	AREST TOWN OR POS	T OFFIC	C*	0	OFFICE	12. COUNTY OR PARISH	13. STATE
Approximately	y 26 miles nor	theast of R	oswel	.1, N. 🗚	(LFp		Chaves	N. M.
Approximately 26 miles northeast of Robotion to Nearest Town or Post Location to Nearest 1590 property or Lease Line, Ft. (Also to nearest drig. unit line, if any)		16. NO. OF ACRES IN LEASE 17. NO TO			17. NO. 6	OF ACRES ASSIGNED THIS WELL 40		
8. DISTANCE FROM PROPO TO NEAREST WELL, DE	CCE FROM PROPOSED LOCATION*  IREST WELL, DRILLING, COMPLETED, JED FOR, ON THIS LEASE, FT.  19. PROPOSED DEPTH  (5) 1100 1			ARY OR CABLE TOOLS ) Rotary				
1. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)	(2) 3656.	4' GF	<b>R</b>			October 1	
3.	(8)	PROPOSED CASI	NG ANI	CEMENTIN	G PROGE	MA		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	тоот	(9) SETTING			QUANTITY OF CEMENT	
8 1/2"	7"	23# K-55		250		_	Circulate	
6 1/4"	4 1/2"	10.50# K-	55	1100	) '	-	100 sxs	
	gic name of su					dalupia		EIVEL 1977
one. If proposal is to reventer program, if any	drill or deepen direction	nally, give pertinen	TLE	Preside	nt	present pro and measure	ductive zone and proposed and true vertical depth  DATE 8/3/7	s. Give blowd
AUG 26 1	AL, IF ANY	APPROVAL IS RES	WITH 1	On Revers	·			

EXPIRES See Instructions On Reverse Side

ACTING DISTRICT ENGINEES

## NE REXICULIE CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

PENROC OIL CORP.				ELLIOT FEDERAL				
K	29		6 <b>Sout</b> h	26 [	ast .	Chaves		
<b>20</b> 50	<b>∦</b> e 44.a.v	South		1650	1	West		
656.4	Si	an Andres	المناسبات المستوالية	Lind	a San Andre	18	40	
Hutline th	e acreage ded	licated to th	e subject well	bs colored	penul ocha ta	William Control	\$	
If more the		is dedicate	d to the well .	atline each	and identify ()	ie s tsit, ti	the total control of parts	
			wnership is dec a for e poortis		missel, has m	, and the second	e e e e e e e e e e e e e e e e e e e	
, Yes	$\sqrt{N}a$	flanswer is	"ves!" (vpe of c	esolidat.				
thus form i	f necessari :-		nd tract des 1.;				**************************************	
			sellant, a' i en mesonada é a				and the second s	
					·	<del></del> :	,	
						. A esta e		
						t take the		
				RIC	EIVED			
	•			AU!	8 1977	40	Dullers	
				U.S. CFO	),	Preside	ent	
						Penroc	Oil Corporation	
						August	3, 1977	
	LC-C	NROC 068127			· •	•		
, r					360	erente Service	entro trutotte sono africa	
166n'				A Park	100 P	n region (1) a 1 1 1 au - Sure Charles	and the second section with the second secon	
	:	FED.	.1	C.T.	NEYO	knowledge	in the let	
	· · · · · · · · · · · · · · · · · · ·	FEU.	<u> </u>	A ME				
	\$ 2			W.	WEST		July 2 <b>7,</b> 1977	

Jehn Willet