

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-068127

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Elliott Federal

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Linda-San Andres

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

29-6S-26E

12. COUNTY OR PARISH

Chaves

13. STATE

N. M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	RECEIVED JUL 27 1978 D. C. C. ARTESIA, OFFICE
2. NAME OF OPERATOR Penroc Oil Corporation ✓	
3. ADDRESS OF OPERATOR P. O. Drawer 831, Midland, Texas 79702	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' FWL, 2050' FSL	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3656.4 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) and production casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/1/78: Drilled 11" hole to 480'.

Ran 16 jts 8 5/8", 28#, H-40, ST&C new casing being 457', set @ 455'.

Cemented w/175 sxs. Class C w/2% CaCl. Cement circulated to surface.

Maximum pressure 200#. Pumped plug to 410' @ 12:30 pm 7/2/78. WOC 18 hrs, pressured to 900# for 40 mins. Held OK.

7/14/78: Drilled 7 7/8" hole to 1057'.

Ran 31 jts 4 1/2", 10.50#, J-55, ST&C new casing being 1073' set @ 1061'

(4' depth correction) w/float collar @ 1034'. Cemented w/85 sxs 50-50

Posmix w/2% gel, 8# salt/sx & .4 of 1% CFR. Maximum press 200#. Bumped plug w/1000# @ 4:30 pm 7/14/78. Released, held OK. WOC 18 hrs. Pressured to 1000# for 45 mins. Held OK.

RECEIVED
JUL 21 1978
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE President

DATE 7/17/78

(This space for Federal or State office use)

APPROVED BY

TITLE

ACTING DISTRICT ENGINEER

DATE

JUL 26 1978

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side