DISTRIBUTION NEW MEXICO OIL CONSERVATION COM JON ANTA FE Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 ILE Effective 1-1-65 AND J.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE TRANSPORTER RECEIVED GAS OPERATOR SEP - 7 1978 PRORATION OFFICE PENROC OIL CORPORATION O. C. C. ARTESIA, OFFICE P. O. Drawer 831, Midland, Texas 79702 Reason(s) for filing (Check proper box) Other (Please explain) \mathbf{X} New Well Recompletion Dry Gas Oil Change in Ownership Casinghead Gas NFO Exception 2-290 Condensate If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE | Well No. Pool Name, Including Formation Kind of Lease Elliott-Federal 3 Linda-San Andres Federal Location 1650 Feet From The West Line and 2050 Feet From The South Line of Section 29 Township 6 South Range 26 East , NMPM. III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X Address (Give address to which approved copy of this form is to be sent) Navajo Crude Oil Purchasing Co. 501 E. Main, Artesia, N. M. 88210 Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) Unit Sec. Two. Pae. Is gas actually connected? If well produces oil or liquids, give location of tanks. K 29 6S 26E No If this production is commingled with that from any other lease or pool, give commingling order number: IV COMPLETION DATA Oil Well Gas Well New Well Workover Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Х Х Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. 6/28/78 7/24/78 1061' 1028' Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oll/Gas Pay Tubing Depth 3656.4' GR San Andres 974' 997' Perforations 974, 76, 78, 80, 82, 83, 84, 85, 86, 88, 90, 91, 92, 93, 94, Depth Casing Shoe 12 50" dia <u>98, 1000, 02, </u> 06, 08, 10. 24 holes TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 11" 8 5/8" 455' 175 sx circ. 7 7/8" 4 1/2" 1061 85 sx V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours, OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) 7/24/78 8/20/78 Pumping Length of Test Tubing Pressure Casing Pressure Choke Size 24 hrs. None 20# Open Actual Prod. During Test Water - Bbls. Gas - MCF 46.5 12.5 34 4.1 **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate

Testing Method (pitot, back pr.)

I. CERTIFICATE OF COMPLIANCE

President

September 6,

Tubing Pressure (Shut-in)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

1978

.7-6 OIL CONSERVATION COMMISSION

Choke Size

LC-ease No.

3

068127

SEP APPROVED

SUPERVISOR, DISTRICT II TITLE

Casing Pressure (Shut-in)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, Il name or number, or transporter, or other such change of condition.