

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

NM 3282

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "35"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Dexter Field

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 35, T-12-S, R-26-

12. COUNTY OR PARISH 13. STATE

Chaves

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☒ WELL GAS ☐ WELL ☐ OTHER

RECEIVED

2. NAME OF OPERATOR

Flag-Redfern Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 23, Midland, TX 79702

JUL 17 1978

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

660' FNL &amp; 660' FEL

O. C. C.  
ARTESIA, OFFICE

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ST, CR, etc.)

3537' D.F.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Set Production Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

Drilled 8" Cable Tool hole from 754' to 1038'. Ran 22 Jts of 7" 23#/ft LT&C csg, and 5 Jts of 7" 20#/ft ST&C casing and set at 1038'. Pulled and laid down all of 8 5/8" casing (754'). Pulled and laid down all of 12 3/4" casing (340'). Cemented 7" casing v 200 sk of Class "C" NEAT followed by 100 sk of Class "C" with 2% CaCl. Plug down at 3:00 P.M. 11-7-77. Tested casing to 1100 PSIG. Calculated top of cement is 300' (75% Fillup). Drilled 6 1/2" hole to 1600'. Ran Compensated Neutron Log from 0-1600'. Drilled 6 1/2" hole to 1600' - 1618'. Had 150' of Sulphur water in hole - could not bail down. Rigged down and moved off cable tool rig 12-14-78.

RECEIVED  
JUL 11 1978  
U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Petroleum Engineer

DATE 7-6-78

(This space for Federal or State office use)

APPROVED BY

TITLE

ACTING DISTRICT ENGINEER

DATE

JUL 14 1978

CONDITIONS OF APPROVAL, IF ANY: