

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN
(Other Instr.
reverse side)PLICATE
as on re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-3282

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

--

7. UNIT AGREEMENT NAME

--

8. FARM OR LEASE NAME

Federal "35"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Dexter Field

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 35, T-12-S

R-26-E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER Dry Hole RECEIVED

2. NAME OF OPERATOR

Flag-Redfern Oil Company

AUG 23 1978

3. ADDRESS OF OPERATOR

P.O. Box 23 Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surfaceO. C. C.
ARTESIA, OFFICE

660' FNL & 660' FEL

14. PERMIT NO.

--

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3537' D. F.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Run 2-3/8" tubing to 1600'.
2. Circulate hole with 9.5 lb/gal mud (25 lb. gel per bbl.).
3. Spot 100' cement plug from 1600' to 1500' using 25 sx. of Class "A" cement.
4. Pull up tubing to 1100' (62' below 7" casing shoe @ 1038').
5. Spot 100' cement plug from 1100' to 1000' using 25 sx. of Class "A" cement.
6. Pull tubing out of hole.
7. Shoot off 7" casing at \pm 279' and recover casing.*
8. Run in hole with 2-3/8" tubing to 330 (51' below 7" casing stub).
9. Spot 100' cement plug from 330' to 230' using 80 sx. of Class "A" cement.
10. Pull up tubing to 20'.
11. Circulate cement from 20' to surface using 30 sx. of Class "A" cement.
12. Pull tubing from hole.
13. Clean location as per instructions from the Bureau of Land Management.

* If casing is not free @ 279', it will be shot off at 200' and recovered.
A 100' plug will be set at 250'-150'.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Petroleum Engineer

DATE 7-7-78

(This space for Federal or State office use)

APPROVED BY

TITLE ACTING DISTRICT ENGINEER

DATE AUG 22 1978

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO