			l'apy to
	N M. O.	C. C. OOPY	
Form 9-331 (May 1963)	UNITE_ STATES	SUBMIT IN TRIPLICAT.	Form approved. Budget Bureau No. 42-R1424.
DE	PARTMENT OF THE INTER	COR verse side)	5. LEASE DESIGNATION AND SERIAL NO.
	GEOLOGICAL SURVEY		NM - 3282
SUNDRY	NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	for proposals to drill or to deepen or plug "APPLICATION FOR PERMIT—" for such		
1. OIL GAS WELL	OTHER Dry Hole	RECEIVED	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR			S. FARM OR LEASE NAME
Flag-Redfern Oil	Company /	OCT 1 1 1978	Federal "35"
3. ADDRESS OF OPERATOR	· · · · · · · · · · · · · · · · · · ·		9. WELL NO.
P. O. Box 23 Mid	land, Texas 79702	<u></u>	1
4. LOCATION OF WELL (Report See also space 17 below.) At surface	location clearly and in accordance with any	y State requirements. ARTEBIA, OFFICE	10. FIELD AND POOL OF WILDCAT Mad. Calcenet SA Dexter Field
660' FNL & 660' F	EL		11. SEC., T., R., M., OR BLK. AND SURVEY OR ABEA
		ud Q .	Sec. 35 T-12-S, R-26-E
14. PERMIT NO.	15. ELEVATIONS (Show whether D	F, RT, GR, etc.)	12. COUNTY OF PARISH 13. STATE
	3537' D.F.		Chaves N.M.
16. Cł	neck Appropriate Box To Indicate 1	Nature of Notice, Report, or C)ther Data
	OF INTENTION TO:		JENT REPORT OF :
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTEBING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT* X
REPAIR WELL	CHANGE PLANS	(Other)	
(Other)			of multiple completion on Well letion Report and Log form.)
 DESCRIBE PROPOSED OR COMPI proposed work. If well nent to this work.)* 	LETED OPERATIONS (Clearly state all pertine) is directionally drilled, give subsurface locs	nt details, and give pertinent dates.	including estimated date of starting any
only water. The	gged and abandoned becaus well was circulated with et at 1600'. All cement	9.5 1b/gal mud (25 1b.	

- 1. 100' cement plug from 1600' to 1500 using 25 sx of Class "C" cement.
 2 3/8" tbg was pulled up to 1100'.
- 2. 100' cement plug from 1100' to 1000' using 25 sx of Class "C" cement. 2 3/8" tbg was pulled out of well.
- 3. The 7" casing was shot off @ 259' and recovered.
- 4. 2 3/8" tbg was run to 330'.

as follows:

- 5. 100' cement plug was spotted @ 330' 230' using 80 sx of Class "C" cement. 2 3/8" tbg was then pulled up to 20'.
- 6. Cement was circulated from 20' to surface using 30 sx of Class "C" cement. 2 3/8" tbg was then pulled from hole.

The drill pad and total length of access road was ripped to discourage vehicular travel and a dead end ditch and earthen barricade were constructed at the entrance of these ripped areas. Well site was conditioned for final inspection on Sept. 7, 1978.

		and the
18. I hereby certify that the foregoing is true and correct SIGNED The Content	TITLE Petroleum Engineer	9-12-78
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE ACTING DISTRICT ENGINEER	SEP 0CT-10 1978

*See Instructions on Reverse Side