Form 9-331 C (May 1963)	U T	ED STATES		reve	N TRIPLICA nstruc or erse sic	TE* Form/approved. Budgev Budgau No. 42 30 - 005 - 6044	-R1425. G
	DEPARTMENT	OF THE IN	ITERIOF	2		5. LEASE DESIGNATION AND SERI	AL NO.
		ICAL SURVE				NM 8363	
	FOR PERMIT TO	O DRILL, D	EEPEN,	OR PLU	G BACK	6. IF INDIAN, ALLOTTEE OR TRIBI	C NAME
1a TYPE OF WORK		DEEPEN			васк 🗌	7. UNIT AGREEMENT NAME	
b. TYPE OF WELL OIL GAS	LL X OTHER		SINGLE ZONE	X Z	ULTIPLE	8. FARM OR LEASE NAME	
WELL WE 2. NAME OF OPERATOR	LL X OTHER					Hanlad Federal	
C. E. La	Rue and B. N. M	luncy, Jr.				9. WELL NO.	
3. ADDRESS OF OPERATOR			- 00010				AT
P. O. BO 4. LOCATION OF WELL (Re	x 196, Artesia,	new Mexic	h any State	equirements.	CEIN	3 -	alian.
4. LOCATION OF WELL (RE At surface	L and 1980' FWL	Section 1	5, T14S,	R28E		11. SEC., T., B., M., OB BLK.	7
			-, ,	S	EP 9 1	97 Section 15, T14S,	R28 E
At proposed prod. zone	Grayburg						
14. DISTANCE IN MILES A	ND DIRECTION FROM NEAR	EST TOWN OR POST	r OFFICE*		🖸. C. C	12. COUNTY OR PARISH 13. ST	
15 miles	east Hagerman,	New Mexic	0		TESIA, OF	FICE Chaves N.	M•
15. DISTANCE FROM PROPOR LOCATION TO NEAREST			16. NO. OF	ACRES IN LEA		TO THIS WELL 160	
PROPERTY OR LEASE LI (Also to nearest drig	INE, FT. 000 . . unit line, if any)					ROTARY OR CABLE TOOLS	
18. DISTANCE FROM PROPO TO NEADEST WELL, DE	DSED LOCATION* RILLING, COMPLETED, 1	3201	19. PROPOS	1800 '	20. 1	Rotary	
OR APPLIED FOR, ON THI	S LEASE, FT.	. 320.	l		<u> </u>	22. APPROX. DATE WORK WILL	START*
21. ELEVATIONS (Show whe						September 25, 197	7
3581.6 0		ROPOSED CASH		MENTING P	ROGRAM		
23.	P	PROPOSED CASH				QUANTITY OF CEMENT	······
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	PERMIT NO.	APPROVAL DATE	-
	APPROVED BY	TITLE	DATE
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NE EXICO OIL CONSERVATION COMMISSIE

		All distances must be from		the Section	
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		answer is "ves?" type of a			
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Lease No. NM 8363 C. E. LaRue and B. N. Muncy, Jr. Hanlad Federal No. 2 1980' FWL and 1980' FWL Section 15, T14S, R28E Chaves County, N. M. Development Well

U.S. EEDLOGINAL JUNIEY

Mid 1977

ARTESIA, NEW MEXICO

- 1. Existing Roads Maps showing drillsite location and all existing roads are shown on Exhibit B. From Hagerman, New Mexico, go east for 15 miles on State Road 31, then northwest on an existing gravel road for $l_2^{\frac{1}{2}}$ miles, then cast for $\frac{1}{2}$ mile then north for $\frac{1}{2}$ mile on existing caliche roads.
- 2. Planned Access Roads Road will be constructed for approximately 150' west from existing caliche road. Maximum width will be less than 12 feet and no turnouts will be constructed. Road will be surfaced with caliche in areas where required, with caliche to be transported from pits already in use and shown on attached maps. Nothing in proposed road area will require special drainage as surface is such that no culverts or special drainage facilities will be required. Center line of new road has been staked with flagging visible from one stake to another.
- 3. Existing Wells are shown on Exhibit A.
- 4. No. gathering or production lines will be necessary as gas purchaser will install all necessary lines. No tank battery will be used as all gas indicates to be dry. All pads and access roads will be used for production and maintenance. If well is non-productive the drilling pad, and such access road as not needed to reach other location will be ripped and restored in accordance with current rules.
- 5. There are no rivers, creeks, lakes, ponds or water wells in the entire lease area. All water for drilling purposes will be trucked to location over present and to be constructed access roads shown on Exhibit A from the nearest water supply at Hagerman, New Mexico.
- 6. Caliche pits and material from mud pits will be the only source of material used in road and pad construction, location is shown on Exhibit A, in SW4SE4 Section 10. All material will be hauled over present roads and road to be constructed as shown on Exhibit A.
- 7. All cutting and drilling fluid will be left in pits and covered after they have dried, which should be in 4 to 6 weeks. All garbage and trash will be kept in containers, placed in trash pit as shown on Exhibit C and covered when well is completed. No well in area has produced water or oil during drilling.
- 8. No camps or airstrips will be constructed.
- 9. See Exhibit C. There will be no lining used in mud pits. All equipment and transportation will use only access roads and drilling pad. Mud will be stacked on drilling pad adjacent to mud pump. Only minor leveling and caliche cover will be needed on drilling pad. No significant cuts or fills will be required other than construction of mud pits and reserve pit. The pad and pit area have been staked.
- 10. At completion of drilling and completion operations all equipment not necessary for well production will be removed, pits will be filled when dried, and trash pit will be covered when completion equipment is moved off. All access roads not needed for other producing wells or lease will be ripped and restored in accordance with current rules as will the pad if well is non-production.
- 11. Area in general is fairly flat, with sand dunes cresting the principal changes in elevation. Mesquite and scrub oak are primary brush growth, with extremely scan, y native grasses and fairly heavy weeds. All surface area is Federal land, as are all roads present and to be constructed. Topsoil is quite rocky underlaid by caliche. Land is used for grazing purposes and is classed very low in number of livestock it will main ain because, the extremely sparse vegetation, and the fact there is no natural water above ground in the area for streams or ponds and closest water well to this location is 3 miles southeast. Nothing has been observed in the area that would give indication of archaelogical historical or cultural sites. There are no steep hillsides or gullies in the area where road and drilling pad are to be constructed and no drainage or erosion problems should be encountered. Road and pit construction will require little change other than blading and spreading caliche. Wildlife in the area is typical semi-arid natives, numbers of all are considerable less than average across most of this country. The only structure in area is an occupied ranch house with windmill 3 miles east of proposed location.
- 12. Operators representative is B. N. Muncy, Jr. P. O. Box 196, Artesia, New Mexico 88210. Telephone Number (505) 746-6651.

Hanlad Federal No. 2

NM 8363

Page 2

13. I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I'm familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge, true and correct and that the work assisted with the operations proposed herein will be performed by LaRue and Muncy and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

August 15, 1977

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C.E. LaRue and B.N. Muncy, Jr.

EXMIBIT B

ROMOSED LOCATION A CASION

ANY HALE

PROPOSED PROPOSED ROAD

· · · ·

1 - SCALE 1"= 20' 40' 670 RESERU É , 20' 20' MUD PIT MUD PIT 10 PIPE RACKS Pump RIG 00 TRASN DRILLING PAD - LEVELLED AND CALICHED. GARBAGE AND TRASH , WHICH ER cov BE 006 70 w PIT 5 C COMPLETED. LONTAINERS. WELL 15 UNTIL C.E. LaRue and B.N. Muncy, Jr. STHIBIT C