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BTATE OF NEW MEXICO ERGY AND MINERALS DEPARTMENT OUT OF THE CONTINUE CONTINUE OF THE CONTINUE SANTA FE	P, O, BO	ATION DIVISIONRECEN X 2088 MEXICO 87501 NGV 181	
LAND OFFICE TRANSPORTER QAB OFERATOR PROMATION OFFICE Operator	1A	R ALLOWABLE O. C. U ND ARTESIA, OF PORT DIL AND NATURAL GAS	
Reason(s) for filing (Check proper box New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Ga Casinghead Gas Conden	1sate	
If change of ownership give name and address of previous owner	LaRue & Muncy, P. O. Box	196, Artesia, New Mexic	0 88210
DESCRIPTION OF WELL AND Lease Name Hanlad Location Unit Letter K : 193 Line of Section 15 T	2 Sams Ranch Gr 80 Feet From The South Lin		ral or Fee Federal NM 8363
Name of Authorized Transporter of Ol		Aggress force and ess to miner app.	
Name of Authorized Transporter of Ca Phillips Petroleum Co. If well produces off or liquids, give location of tanks.	Unit Sec. Twp. Hge.	Address (Give address to which approved copy of this form is to be sent) 4th & Washington; Odessa, Texas 79760 Is gas actually connected? When Yes 3-27-78	
	ith that from any other lease or pool,	give commingling order number:	Plug Back Same Res'v. Diff. Res
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe
Perforations			
HOLE SIZE	TUBING, CASING, ANI CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
. TEST DATA AND REQUEST H OIL WELL Date First New Oil Run To Tonks	FOR ALLOWABLE (Test must be a able for this de Date of Teet	ifter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas	il and must be equal to or exceed top all. lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	OII - Bbie.	Water-Hole.	Gas-MCF
GAS WELL			Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	
Teeting Method (pitos, back pr.)	Tubing Presewe (Shut-in)	Casing Pressure (Bhat-in)	Chot - Size
CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation		DIL CONSERVATION DIVISION NOV 2 3 1982	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY <u>Original Signed By</u> Leslie A. Clements TITLE <u>Supervisor District il</u> This form is to be filed in compliance with FULE 1104. If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviati tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allo	
(Title) November 11, 1982 (Date)		Fill out only Sections 1, 11. 111, and VI for changes of owner Fill out only Sections 1, 11. 111, and VI for changes of conditient well name or number, or transporter, or other such change of conditient well name or number.	