	DISTRIBUTION ANTA FE V ILE V V	REQUEST F	OR ALLOWAL	Form C-104 Supersedes Old C-104 and C Effective 1-1-65
	.5.G.S.	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL G	AS
	AND OFFICE TRANSPORTER OIL GAS V			RECEIVED
1.				MAY 26'88
	Mountain States Petroleum Corp.			
	Address P. O. Box 1936 Roswell, New Mexico 882			O. C. D. ARTESIA, OFFICE
	Reason(s) for filing (Check proper box) Other (Please explain)			
	ew Well	Change in Transporter of: Oil Dry Gas		
	Change in Ownership	Casinghead Gas Condens	sate	<u> </u>
	If change of ownership give name and address of previous owner	D. L. Hannifin Operating	g Company P O Drawer 258	38 Roswell, N M 88201
11.	DESCRIPTION OF WELL AND	LEASE	version Kind of Lease	
	Lease Name Hanlad	Well No. Pool Name, Including Fo 2 Sams Ranch G		
				. 8363
	Unit LetterK; 1980 Feet From The South, Line and 1980 Feet From The West			
	Line of Section 15 Tow	mahip 14 South Bange	28 East , NMPM, Cha	VES County
П.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	S Address (Give address to which approv	ved copy of this form is to be sent)
	None of Authorized Transporter of Oil . Phillips Petroelum		4th & Washington Ode	ssa, TX 79760
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)			
			Is gas actually connected?Wh	en
	If well produces oil or liquids,			
	If this production is commingled wit	h that from any other lease or pool, g	give commingling order number:	
v.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Res
	Designate Type of Completic			P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.D.1.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations		1	Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	HOLE SIZE			Post ID-3
				6-3-88
٧.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)			
	OIL WELL Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas li	(1, etc.)
			Casing Pressure	Choke Size
	Length of Test	Tubing Pressure	Casing Flessing	
	Actual Prod. During Test	Oil-Bbla.	Water-Bble.	Gas-MCF
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
1. CERTIFICATE OF COMPLIANCE		MAY 2 7 1988		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				
			BYOriginal Signed By Mike Williams	
			TITLEOil & Gas Inspector	
			This form is to be filed in compliance with RULE 1104.	
	(Lupur Wiekerskam		If this is a request for allowable for a newly drilled or deepe	
	- Cloud (Sign	ature)	tests taken on the well in accordance with WULE (1).	
Clerk (Tule)			All sections of this form must be filled out completely for all able on new and recompleted wells.	
	May 1, 1988		Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condit	
(Date)			Well name or number, or composition of the first far and the mult	