

## OIL CONSERVATION DIVISION

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SANTA FE, NEW MEXICO 87501

JUL 16 1985

REQUEST FOR ALLOWABLE  
O. C. D. AND  
AUTOMATICALLY TRANSPORT OIL AND NATURAL GAS

Herman V. Wallis

Address 140 Pleasant View Drive, Kerrville, Texas 78028

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☐Change in Ownership ☒

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name and address of previous owner R. L. Foree, 3300 InterFirst One Building, Dallas, Texas 75202

## DESCRIPTION OF WELL AND LEASE

Lease Name Midwest Federal	Well No. 4	Pool Name, including Formation Sams Ranch Grayburg	Kind of Lease State, Federal or Fee Federal	Lease No. 16762
Location Unit Letter E 1980 Feet From The N Line and 660 Feet From The W				
Line of Section 9 Township 14S Range 28E, NMPM, Chaves County				

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Company	Bartlesville, Oklahoma	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When
		yes Completion of well 1-14-89

If this production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X						
Date Spudded Oct. 31, 1977	Date Compl. Ready to Prod. Nov. 22, 1977	Total Depth 1750	P.B.T.D. 1700					
Elevations (DF, RNB, RT, GR, etc.) 3658 OR	Name of Producing Formation Grayburg	Top Oil/Gas Pay 1630	Tubing Depth 1637					
Perforations 1630-1635			Depth Casing Shoe 1700					

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11	8 5/8	207	250SX Class C.
7 7/8	4 1/2	1700	200 SX

## TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
		Post FD-3 7-19-85 Chg op	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Herman V. Wallis  
(Signature)

Owner

(Title)

July 1, 1985

(Date)

## OIL CONSERVATION DIVISION

JUL 23 1985

APPROVED \_\_\_\_\_, 19

Original Signed By

BY Mike Williams

Oil &amp; Gas Inspector

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Form C-104 must be filed for each pool in multiple completed wells.