

DISTRIBUTION			
ANTA FE		/	
ILE		/	✓
J.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	/	
	GAS		
OPERATOR		/	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

I. Operator ☒ FEB 17 1978
PENROC OIL CORPORATION
Address
P. O. Drawer 831, Midland, Texas 79702
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
If change of ownership give name and address of previous owner _____
O. C. C. ARTESIA, OFFICE
Other (Please explain)
CASINGHEAD GAS MUST NOT BE FLARED AFTER 4-2-78 UNLESS AN EXCEPTION TO Rule 306 IS OBTAINED
Ex. 2-260

II. DESCRIPTION OF WELL AND LEASE
Lease Name Elliott-Federal Well No. 1-Y Pool Name, Including Formation Linda San Andres Kind of Lease State, Federal or Fee Federal Lease No. LC-068127
Location
Unit Letter M ; 330 Feet From The South Line and 380 Feet From The West
Line of Section 29 Township 6S Range 26E , NMPM, Chaves County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Navajo Crude Oil Purchasing Company Address (Give address to which approved copy of this form is to be sent)
501 E. Main, Artesia, New Mexico 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit M Sec. 29 Twp. 6S Rge. 26E Is gas actually connected? No When

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well X Gas Well New Well X Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 10/23/77 Date Compl. Ready to Prod. 1/22/78 Total Depth 1095' P.B.T.D. 1052'
Elevations (DF, RKB, RT, GR, etc.) 3661.4' GR Name of Producing Formation San Andres Top Oil/Gas Pay 968' Tubing Depth 983'
Perforations 968-1000' w/1 Jet shot each 2', 17 holes (.5") Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12 1/4" 9 5/8" 450' 200
7 7/8 4 1/2 1085 175
2 3/8 983

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 1/22/78 Date of Test 1/30/78 Producing Method (Flow, pump, gas lift, etc.) Pump & Flow
Length of Test 24 hrs Tubing Pressure 40# Casing Pressure 35# Choke Size Open 2"
Actual Prod. During Test 25 Oil-Bbls. 8 Water-Bbls. 17 Gas-MCF 9

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature of President
February 16, 1978
OIL CONSERVATION COMMISSION
APPROVED FEB 20 1978
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple