

C/SF

RECEIVED BY

MAY 07 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

O. C. D. SUNDRY NOTICES AND REPORTS ON WELLS

ARTESIA, OFFICE (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other non-producing ☐
2. NAME OF OPERATOR
Penroc Oil Corporation ✓
3. ADDRESS OF OPERATOR
P O Drawer 831 Midland TX 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 330' fSL, 380' fWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | SUBSEQUENT REPORT OF: |
|---|-------------------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| (other) _____ | |

5. LEASE
LC-068127
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Elliott Federal
9. WELL NO.
1-Y
10. FIELD OR WILDCAT NAME
Linda San Andres
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
29-6S-26E
12. COUNTY OR PARISH
Chaves
13. STATE
New Mexico
14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3668 DF 3661 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 3-22-85 Rigged unit, prep to P&A.
- 3-23-85 Ran 2 3/8" open-ended tubing, tagged total Depth at 1014'.
Pumped 25 sxs. Portland Class A cement, displaced tubing.
Pulled out of hole. Shut down.
- 3-25-85 Ran 2 3/8" tubing, tagged cement plug at 721'.
Pumped 11 barrels 10# bentonite mud, pulled tubing to 130' from surface. Pumped 10 sxs. cement. Pulled tubing and set dry-hole marker.

Will notify prior to commencing surface restoration stipulations.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE President DATE 4/1/85

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED
PETER W. CHESTER

MAY 3 1985

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

*See Instructions on Reverse Side