Submit 5 Copies Appropriate District Office DISTRICT 1	State of N Energy, Minerals and Nat	lew Mexico tural Resources L rtment	RECEIVED Form C-104 Revised 1-1-89
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Antasia, NM 88210		ATION DIVISION ox 2088	See Instructions at Bottom of Page
DISTRICT III 000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, New M	exico 87504-2088	
	REQUEST FOR ALLOWA	BLE AND AUTHORIZATI LAND NATURAL GAS	O. C. D. H
P perator Plains Radio Petrol	,		Well AF No. 30-005-60462
ddress P. O. Box 9354	Amarillo, Tx 79105	I	50-005-00462
leason(s) for Filing (Check proper box)	Change in Tanan advante	Other (Please explain)	
hange in Operator	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate		
change of operator give name	ains Radio Broadcasting (Co. P. O. Box 9354	Amarillo, Tx 79105
DESCRIPTION OF WELL			
L. E. Ranch 16	Well No. Pool Name, Including 7 Chisum Sam	-	Kind of Lease Lease No State, Federal or Lee K-2114
Unit Letter <u>F</u>	: <u>1650</u> Feet From The N	North Line and 2310	- West
Section 16 Townshi		, NMPM, Chav	
. DESIGNATION OF TRAN	SPORTER OF OIL AND NATU		
Permian Operating Lim			proved copy of this form is to be sent) Suston, Tx 77251-1183
me of Authorized Transporter of Casin,	gizzad Gas or Dry Gas	Address (Give address to which app	woved copy of this form is to be sent)
well produces oil or liquids, e location of tanks.	Unit Sec. Twp. Rge. B 16 11S 28E	is gas actually connected?	When 7
is production is commingted with that . COMPLETION DATA	from any other lease or pool, give commingl	ing order number:	
Designate Type of Completion	- (X) Oil Well Gas Well	New Well Workover Dee	p≈n Plug Back Same Res'v Diff Re∷'s
te Spudded	Date Compil. Ready to Prod.	Total Depth	P.B.T.D.
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gus Pay	Tubing Depth
rforations		L	Depth Casing Shoe
	TUBING, CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
······································			12-21-91
			elig aps
TEST DATA AND REQUES		l	~ /
L WELL (Test must be after r te First New Oil Run To Tank	recovery of total volume of load oil and must Date of Test	be equal to or exceed top allowable f Producing Method (Flow, pump, gas	
ngih of Test	Tubing Pressure	Casing Pressure	Choke Size
tual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
AS WELL		<u>I</u>	_
iual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
ting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I. OPERATOR CERTIFIC	LATE OF COMPLIANCE		
I hereby certify that the rules and regul Division have been complied with and	that the information given above		RVATION DIVISION
is true and complete to the best of my l	knowledge and belief.	Date Approved	DEC 1 4 1990
Car Maly	£		INAL SIGNED BY
Signature Basil E. Walker		SUPE	WILLIAMS RVISOR, DISTRICT II
Printed Name	Title		
Printed Name, Since 9 0 Date	Title (806) 373-3771 Telephone No.	Title	n an geol fair an an geol an

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.