

DIS-TRIBU-TION		
SANTA FE	1	
FILE	1	
U.S.G.S.	2	
LAND OFFICE		
OPERATOR		

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

RECEIVED

JUN 26 1978

5a. Indicate Type of Lease
 ~ State ☐ Fee ☒
 5. State Oil & Gas Lease No.

1a. TYPE OF WELL
 OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
 b. TYPE OF COMPLETION
 NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
ARTESIA, OFFICE

7. Unit Agreement Name
 8. Farm or Lease Name
O'Brien "E"
 9. Well No.
1
 10. Field and Pool, or Wildcat
June Lake SA 45000

2. Name of Operator
STEVENS OIL COMPANY
 3. Address of Operator
P. O. Box 2203, Roswell, New Mexico 88201

4. Location of Well
 UNIT LETTER **G** LOCATED **1650** FEET FROM THE **North** LINE AND **2310** FEET FROM
 THE **East** LINE OF SEC. **1** TWP. **9-S** RGE. **28-E** NMPM

12. County
Chaves

15. Date Spudded 2-8-78	16. Date T.D. Reached 5-8-78	17. Date Compl. (Ready to Prod.) 5-23-78	18. Elevations (DF, RKB, RT, GR, etc.) 3966.6 Gr, 3972.6 KB	19. Elev. Casinghead 3967'
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20. Total Depth 2615'	21. Plug Back T.D. --	22. If Multiple Compl., How Many --	23. Intervals Drilled By 0-T.D.	Rotary Tools 0-T.D.	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name
2575-2615', open hole, San Andres
 25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
GR-N
 27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	42'	11"	20 sx. circulated	
4-1/2"	9.5#	2575'	7-5/8"	200 sx.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2605'	

31. Perforation Record (Interval, size and number)
None, open hole 2575-2615'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2575-2615'	Acidized 5000 gals. 20% acid in 3 stages with gel flakes.

33. PRODUCTION

Date First Production 5-23-78	Production Method (Flowing, gas lift, pumping - Size and type pump) Pump	Well Status (Prod. or Shut-in) Prod.
Date of Test 6-22-78	Hours Tested 24	Choke Size --
Prod'n. For Test Period 13.8	Oil - Bbl. 13.8	Gas - MCF 21.274
Water - Bbl. 6.9	Gas - Oil Ratio 1542-1	
Flow Tubing Press. --	Casing Pressure --	Calculated 24-Hour Rate 13.8
Oil - Bbl. 13.8	Gas - MCF 21.274	Water - Bbl. 6.9
Oil Gravity - API (Corr.) 23		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
 Test Witnessed By
Curtis Stevens

35. List of Attachments
1 - GR-N

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Donald G. Stevens* TITLE **Owner** DATE **6-23-78**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of frequently drilled wells, true vertical depths shall also be reported. For multiple completions, Penn. 35 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 11.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
T. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres **1953'**
T. Glorieta _____
T. Paddock _____
T. Blinbry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzite _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	40	40	Purple shale				
40	875	835	Red shale, stks. of anhydrite				
875	1930	1055	Salt, red bed, anhy.				

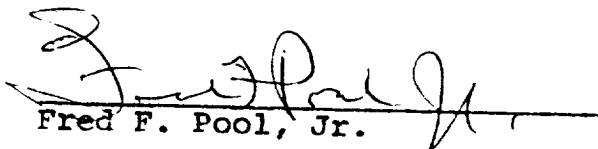
Stevens Oil Company
O'Brien E. No. 1
Chaves County, N.M.

Deviation Tests:

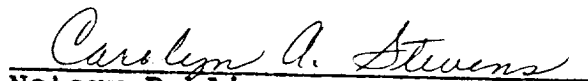
877 ft.	0 degrees
1773 ft.	1 degree
2388 ft.	3/4 degrees

log:

0-10	purple shale
10-875	red shale, streaks of anhydrite
875-1930	salt, red bed, anhydrite
1930-2575	lime, TD


Fred F. Pool, Jr.

The foregoing instrument was acknowledged before me
this 20th day of March, 1978, by Fred F. Pool, Jr.


Notary Public

My Commission Expires:

10-7-81