		American Control of the Control of t	c/5F
DISTRIBUTION SANTA FE		CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-1
FILE	REQUEST FOR ALLOWABLE AND		Ellech REOEIVED
U.S.G.S. LAND OFFICE OIL	_ AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	SEP 2 9 1980
OPERATOR GAS I			O. C. D. ARTESIA, OFFICE
Cperator STEVENS OIL COM	PANY		
	Roswell, N.M. 88201	Other (Please explain)	
Reason(s) for filing (Check proper banks New Well Recompletion	Change in Transporter of: Oil Dry G	as 🔲	
Change in Ownership give name	Casinghead Gas Conde	insate	
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL AND	Well No. Pool Name, Including h		
O'Brien "E"	1 Twin Lakes-Sar	n Andres Assoc. State, Feder	ral or Fee Fee
Unit Letter G: 1	650 Feet From The North Li	ne and 2310 Feet From	n The East
Line of Section 1 T	ownship 9S Range	28Е , ммрм,	Chaves County
I. DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL G.	Address (Give address to which appr	roved copy of this form is to be sent)
Name of Authorized Transporter of C Navajo Crude Oil Pure	hasing Company	√ ∴ P.O. Drawer 175, Arte	
Name of Authorized Transporter of C Stevens Oil Company	asinghead Gas 📉 or Dry Gas 🦳	P.O. Box 2203, Roswell	1, N.M. 88201
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Eqe. D 1 9S 28	1	Then 5-26-78
If this production is commingled v	with that from any other lease or pool,	, give commingling order number:	
V. COMPLETION DATA Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Resty. Diff. Rest
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			il and must be equal to or exceed top allo
V. TEST DATA AND REQUEST OIL WELL	able for this c	depth or be for full 24 hours) Producing Method (Flow, pump, gas	
Date First New Oil Run To Tanks	Date of Test	Producing Kiethod (Flow, pamp, 100	
Length of Teet	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION SEP 3 0 1980	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		11 G. Gressite	
above is true and complete to	the best of my knowledge and belief	SUPERVISOR,	DISTRICT II
M 1/2 A		THE This form is to be filed i	n compliance with RULE 1104.
	(nature)	well, this form must be accome tests taken on the well in accome.	lowable for a newly drilled or deepen spanied by a tabulation of the deviati cordance with NULE 111.
Ormer		fasts faren ou tue man in acc	conduct the real and a late to for all o

Owner

9-1-80

(Title)

(Date)

Fill out only Sections I, II, III, and VI for changes of owne well name or number, or transporter, or other such change of conditio Senarate Forms C-104 must be filed for each pool in multip

All sections of this form must be filled out completely for allowable on new and recompleted wells.