

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501RECEIVED BY
Form C-104
Revised 10-1-78
DEC 28 1983
O. C. D.
ARTESIA, OFFICE

no. of copies required	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	<input checked="" type="checkbox"/>
OIL	<input checked="" type="checkbox"/>
GAS	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>
PRORATION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator

STEVENS OPERATING CORPORATION ✓

Address

P. O. Box 2203, Roswell, New Mexico 88201

Other (Please explain)

Reason(s) for filing (Check proper box)

New Well ☐

Change in Transporter of:

Recompletion ☐Oil ☐Dry Gas ☐Change in Ownership ☐Casinghead Gas ☒Condensate ☐If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease State, Federal or Fee	Lease No.
O'Brien "E"	1	Twin Lakes- San Andres <i>Navajo</i>	Fee	

Location

Unit Letter G : 1650 Feet From The North Line and 2310 Feet From The EastLine of Section 1 Township 9S Range 28E NMPM Chaves County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate
Navajo Refining Company - Pipeline Div.(Give address to which approved copy of this form is to be sent)
P. O. Drawer 175, Artesia, New Mexico 88210Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas
Liquid Energy Corporation(Give address to which approved copy of the form is to be sent)
P. O. Box 4000, The Woodlands, Texas 77380If well produces oil or liquids,
give location of tanks.

Unit	Sec.	Twp.	Rge.
D	1	9S	28E

Is gas actually connected? ☒ When
5-26-78

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.				Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation				Top Oil/Gas Pay	Tubing Depth		
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Rbls.	Water-Rbls.	Gas-RMP

GAS WELL

Actual Prod. Test-RMP/H	Length of Test	Mix. Condensate/RMP	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.Production Controller
(Title)

December 8, 1983

(Date)

OIL CONSERVATION DIVISION

APPROVED DEC 29 1983, 19

BY

Mike Williams

TITLE

OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is request for allowable for a newly drilled or abandoned
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of ownership,
well name or number, or transporter, or other such change of condition.Separate Form C-104 must be filed for each pool in multiply
completed wells.