

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.
30005-60468

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other ☒ Injection Well

2. Name of Operator
Concho Oil & Gas Corp.

7. Lease Name or Unit Agreement Name:
Twin Lakes San Andres Unit

7. Well No.
66

3. Address of Operator
110 W. Louisiana Ste 410; Midland, Tx 79701

8. Pool name or Wildcat
Twin Lakes; San Andres (Assoc)

4. Well Location

Unit Letter G : 1650 feet from the North line and 2310 from the East line

Section 01 Township 9S Range 28E NMPM Chaves County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3966.6 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Pump An-gel & Stimulate ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Concho Oil & Gas Corp. respectfully requests approval to pump Angel & stimulate the Twin Lakes San Andres Unit No. 66 according to the following procedure:

1. POOH w/ injection string. LD all questionable pipe.
2. TIH w/ bit, DC's and work string. (no scraper)
3. Clean out to PBTD @ 2650'.
4. POOH laying down workstring.
5. Test injection string in hole.
6. Pump 25 bbls of An-gel on annulus. Then set pkr.
7. Contact OCD and run MIT test. *As Per 19.15.9.704. A*
8. Acidize w/ 500 gals xylene and 1500 gals 20% NE w/ xylene w/ produced water.
9. Flow back all load water. (do not swab)
10. Return to injection.

Notify OCD 24 hrs. prior to any work done

Wellbore diagram attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Production Analyst DATE 9-25-01

Type or print name Terry Stathern Telephone No. 915/683-7443
(This space for State use)

APPROVED BY [Signature] TITLE Field Rep DATE 10-2-01
Conditions of approval, if any:



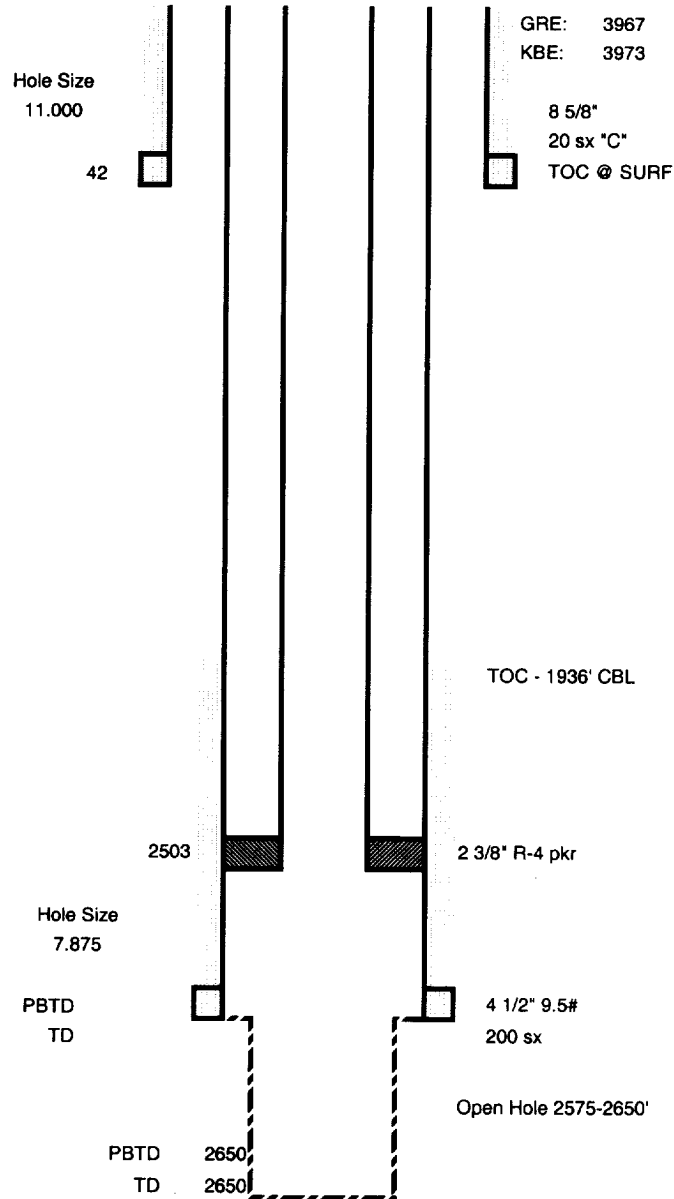
TLSAU #66

Formerly - O'Brien E #1

Lease No.: 24988 Dist. No. : County: Chaves Field: Twin Lakes San Andres
 Section: 1 Twsp: 9S Range: 28E Unit Ltr: G Location: 1650' FNL & 2310' FEL

API No. 30-005-60468

Spud Date: 02/08/78
 TD Date: 05/08/78
 Comp Date: 05/23/78



Original Perf Details: Open Hole 2575-2615'
 5000 gals 20% acid in 3 stages

Apr-88 Drilled out open hole to 2650'
 No treatment

May-01 Has very small casing leak