

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

cl's of

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30005-60468
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Injection		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Concho Oil & Gas Corp.		6. State Oil & Gas Lease No.
3. Address of Operator 110 W. Louisiana Ste 410; Midland, Tx 79701		7. Lease Name or Unit Agreement Name: Twin Lakes San Andres Unit
4. Well Location Unit Letter <u>G</u> : <u>1650</u> Feet from the <u>North</u> line and <u>2310</u> feet from the <u>East</u> line Section <u>1</u> Township <u>9S</u> Range <u>28E</u> NMPM Chaves County		7. Well No. 66
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3966.6 GR		8. Pool name or Wildcat Twin Lakes; San Andres (Assoc)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-10-01 MIRU WSU. Rel pkr & POH w/ 42 jts 2-3/8" IPC tbg.  
10-11-01 FOH w/ total of 79 jts (2503') 2-3/8" IPC tbg & pkr. TIH w/ tbg open-ended. Tagged btm @ 2651'. POH & RU Hydrostatic. TIH w/ another R-4 pkr & 79 jts tbg (2503'). Tested @ 5000# below slips - no leaks or splits. Left pkr hanging. Prep to pump Angel.  
10-12-01 RU Halliburton. Loaded hole & circ w/ 2% KCl water. M&P 25 BBLS Angel down BS. Set pkr. Press BS to 175 psi. Press fell to 166 psi in 5 min & held 166 psi for 15 minutes. RD. WO Angel to set up.  
10-15-01 Pressured annulus to 300# & press bled to 240# in 15 min. Test witnessed by NMOCD. RDMO.  
Well shut in pending evaluation. Denied

*well must be placed in compliance on or before  
Dec 15, 01*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Terri Stathem* TITLE Production Analyst DATE 10-31-01

Type or print name Terri Stathem Telephone No. 915/683-7443

(This space for State use)  
APPROVED BY *Benj Bury* TITLE Compliance Officer DATE 11-13-01

Conditions of approval, if any:

