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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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JUN 16 1978

Operator STEVENS OIL COMPANY		B.C.C. ARTESIA, OFFICE
Address P. O. Box 2203 - Roswell, New Mexico 88201		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name O'Brien "E"	Well No. 2	Pool Name, including Formation Twin Lakes San Andres	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location Unit Letter J ; 2310 Feet From The South Line and 2310 Feet From The East					
Line of Section 1 Township 9-S Range 28-E, NMPM, Chaves County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Crude Oil Purchasing Company	Address (Give address to which approved copy of this form is to be sent) P. O. Drawer 175, Artesia, N.M. 88210					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Stevens Oil Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2203, Roswell, N.M. 88201					
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 1	Twp. 9-S	Rge. 28-E	Is gas actually connected? Yes	When 6-1-78

If this production is commingled with that from any

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil	
Date Spudded 2-20-78	Date Compl. Rec. 6-11-	
Elevations (DF, RKB, RT, GR, etc.) 3970.8 Gr. 3975.8 KB	Name of Product Sa	
Perforations None - Open hole 2583-2638'	TU	
HOLE SIZE 11"	CASING 8-5/8 -	
7-7/8"	4-1/2 -	
	2-3/8 -	
G, CASING, AND CEMENTING RECORD		
PIPE SIZE 4#	DEPTH SET 40'	SACKS CEMENT 5 yards, circ.
5#	2583'	250
.7#	2633'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks 4-6-78	Date of Test 6-
Length of Test 24 hours	Tubing Pressure --
Actual Prod. During Test 20	Oil-Bbls. 10
Producing Method (Flow, pump, gas lift, etc.) 78 Pump	
Casing Pressure --	Choke Size --
Water-Bbls. 10	Gas-MCF NA

GAS WELL

Actual Prod. Test-MCF/D	Length of Test
Testing Method (pitot, back pr.)	Tubing Pressure
Bbls. Condensate/MMCF	
Gravity of Condensate	
Shut-in	Casing Pressure (Shut-in)
Choke Size	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Commission have been complied with and that the above is true and complete to the best of my knowledge and belief.

Oil Conservation Commission information given in accordance with knowledge and belief.

W. A. Gressitt
(Signature)

Owner
(Title)

6-14-78
(Date)

OIL CONSERVATION COMMISSION

JUN 20 1978

APPROVED _____, 19____

BY *W. A. Gressitt*

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.