

DISTRIBUTION		
SANCTA FE	1	
FILE	1	
U.S.G.S.	2	
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Revised 1-1-65

RECEIVED

JUL 14 1978

Bur. of Mines 1

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
STEVENS OIL COMPANY

3. Address of Operator
P. O. Box 2203 - Roswell, New Mexico 88201

4. Location of Well
UNIT LETTER J LOCATED 2310 FEET FROM THE South LINE AND 2310 FEET FROM

THE East LINE OF SEC. 1 TWP. 9-S RGE. 28-E NMPM

15. Date Spudded 2-20-78 16. Date T.D. Reached 2-27-78 17. Date Compl. (Ready to Prod.) 6-11-78 18. Elevations (DF, RKB, RT, GR, etc.) 3970.8 Gr., 3975.8 K.B., 3972' 19. Elev. Casinghead

20. Total Depth 2638' 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools 0-T.D.

24. Producing Interval(s), of this completion - Top, Bottom, Name 2583-2638' - San Andres 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run GR-N 27. Was Well Cored No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24.7	40'	11"	5 yards, eirc.	0
4-1/2	9.5#	2583'	7-7/8"	250	0

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	2633'	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2583-2638'	10,000 gallons 28% acid
none - O.N. - 2583-2638'		

33. PRODUCTION
Date First Production 6-11-78 Production Method (Flowing, gas lift, pumping - Size and type pump) Pump Well Status (Prod. or Shut-in) Producing
Date of Test 6-11-78 Hours Tested 24 Choke Size Prod'n. For Test Period 5.5 Oil - Bbl. 3.296 Gas - MCF 0 Water - Bbl. 500-1 Gas - Oil Ratio
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate 5.5 Oil - Bbl. 3.296 Gas - MCF 0 Water - Bbl. Oil Gravity = API (Corr.) 23

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Curtis Stevens

35. List of Attachments 1 - GR-N

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED David G. Stevens TITLE Owner DATE 7-13-78

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including well stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 36 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Aloka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 1953'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from **2553'** to **2632'** No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	138	138	Red Shale				
138	752	614	Anhydrite, Streaks Salt				
752	1260	508	Red Sand, Red Salt				
1260	1955	695	Anhydrite, Streaks Salt, Red Bed				
1955	2630	675	Lime				

Stevens Oil Company
Roswell, N.M.
O'Brien E. No. 2 well
Chaves County, N.M.

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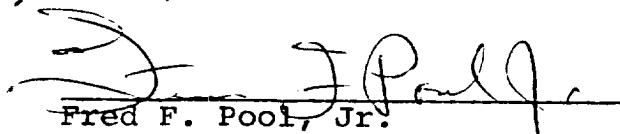
Deviation tests:

445 ft.	$\frac{1}{8}$ degree
1449 ft.	$\frac{1}{4}$ degree
2317 ft.	$\frac{3}{4}$ degree

O. C. C.
ARTESIA, OFFICE

Log:

0-138	red shale
138-752	anhydrite, streaks salt
752-1260	red sand, red salt
1260-1955	anhydrite, streaks salt, red bed.
1955-2630	lime, TD


Fred F. Pool, Jr.

The foregoing instrument was acknowledged before me
this 20th day of March, 1978, by Fred F. Pool, Jr.


Notary Public

My Commission Expires:

10-7-81