Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM \$8240

State of New Mexico gy, Minerals and Natural Resources Departm

Form C-104 Revised 1-1-89 RECEIVED Justicetions RECEIVED Justicetion R

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088
Sama Fe, New Mexico 87504-2088

DEC 2 4 1992

DISTRICT III
1000 Rio Brazos Rd., Azioc, NM \$7410

O. C. D.

L			RALLOWA ISPORT O				ART	Hart Agent	,k	
Operator Energy Development Corporation							30-005- 60469			
Address 1000 Louisiana, Suit	te 2900	Housto	n, Texas	77002					!	
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil Casinghea	ı 🗆 ı	hansporter of: bry Gas :: Condensate ::	D Out	et (Please exp	lain)				
If change of operator give name and address of previous operator		·								
II. DESCRIPTION OF WELL	AND LEA	ASE							•	
						of Lease Lease No. Federal or Fee Fee				
Location Unit Letter	:23	310 F	est From The _	South Lin	and23	310 F	et From The	East	Line	
Section 1 Townshi	9.5			.8E , N	и рм,	Chav	es		County	
EOTT Energy Operating LP III. IESSENATION OF TRAN Name of Authorized Transporter of Oil	SPORTE	R OF OIL	AND NATU	RAL GAS						
Name of Authorized Transporter of Oil Y or Condensate Enron Oil Trading & Transportation Co.				Address (Give address to which approved copy of this form is to be sent) P.O. Box 10607 Midland, Texas 79702					ent)	
Name of Authorized Transporter of Casing			Dry Gas	+	address to w				erd)	
Trident NGL, Inc.			<u> </u>	10200 G	rogan's	Mill Rd	. The W		Tx 7738	
If well produces oil or liquids, give location of tanks.	Unit N	31 1	中央 神 (中: Rg c. 8S 29E	is gas actually Yes		When	02-8	Ω		
If this production is commingled with that i	 					L	02-0	0		
IV. COMPLETION DATA		· · · · · · · · · · · · · · · · · · ·		·						
Designate Type of Completion		Oil Well	Cas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Resv	
Date Spudded	Date Compi	I. Ready to Pr	od. (#3)	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations				 			Depth Casing Shoe			
	TUBING, CASING AND				IG RECOR	D				
HOLE SIZE	ING & TUBI	NG SIZE	DEPTH SET			SACKS CEMENT				
· · · · · · · · · · · · · · · · · · ·										
7. TEST DATA AND REQUES OIL WELL (Test must be after re				<u> </u>			44 1.	C-		
Date First New Oil Run To Tank Date of Test				be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF			
GAS WELL			·	<u> </u>			·			
Actual Prod. Test - MCF/D	Length of To	ed		Bbls. Condens	ale/MMCF		Gravity of C	ondensate		
esting Method (pitot, back pr.)	Tubing Press	sure (Shut-m)		Casing Pressure (Shut-ia)			Choke Size			
/L OPERATOR CERTIFICA	TE OF	COMPLI	ANCE	lr			l			
I hereby certify that the rules and regular Division have been complied with and the	tions of the C	di Conservati nation given s	00	C	OIL CON		TION DEC 2		N	
is true and complete to the best of my kg	nowledge and	i belief.		Date	Approve			<u> </u>		
				ORIGINAL SIGNED BY						
Gene Linton Sr. Production Analyst				By MIKE WILLIAMS SUPERVISOR, DISTRICT IT						
Printed Name Tatle 10-1-92 (713) 750-7563 Date Telephone No.										
				11		1/8 h				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.