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Submit 3 Copies To Appropriate District State of New Me	exico Form C-903
Office District I Energy, Minerals and Natu	aral Resources Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30005-60469
811 South First, Artesia, NM 88210 OIL CONSERVATION	5 Indicate Type of Lease
District III 2040 South Pacl 1000 Rio Brazos Rd., Aztec, NM 87410	neco STATE DEED
District IV 2040 South Pacheco, Santa Fe, NM 87505 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PL DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FO PROPOSALS.)	UG BACK TO A
1. Type of Well: Oil Well Gas Well Go Other on Injections	7, 2, 6
2. Name of Operator	40×10^{-2} 7. Well No.
Concho Oil & Gas Corp.	75
3. Address of Operator 110 W. Louisiana Ste 410; Midland, Tx 79701	8. Pool name or Wildcat Twin Lakes; San Andres (Assoc)
4. Well Location	1E OE 62
Unit Letter J: 2310 Feet from the South li	ine and 2310 feet from the East line
	Range 28E NMPM Chaves County
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3975.8 CR 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	CASING TEST AND CEMENT JOB
OTHER:	OTHER: MIT/TEMPORARILY ABANDON
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.	
Concho Oil & Gas Corp. respectfully requests approval for TA status on the Twin Lakes San Andres Unit No. 75. The well is TA'd pending engineering evaluation. This well could have future use as an injection within the unit.	
TA Status is requested and MIT procedures have been completed as follows: 09-10-01 POOH w/ rods & pump.	
09-11-01 POOH w/ tbg. RIH w/ CIBP & set @ 2598'.	
09-12-01 Circ hole w/ 60 bbls fresh water & pkr fluid. Press test csg & csg to 520#. Charted 30 mins. Held good.	
Chart attached.	
NMOCD Representative: Jerry Guy approved chart.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURETITLE_	Production Analyst DATE 9-18-01
	Telephone No. 915/683-7443
(This space for State use)	
APPPROVED BY Demy TITLE Comphance of tice DATE 9-24-01 Conditions of approval, if any:	