

RECEIVED

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-2803 (Communitized)	
7. Unit Agreement Name	
8. Farm or Lease Name	
State "CA" COM	
9. Well No.	
3	
10. Field and Pool, or Wildcat	
Twin Lakes-San Andres	
12. County	
Chaves	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name	
Stevens Oil Company		State "CA" COM	
3. Address of Operator		9. Well No.	
P. O. Box 2203 - Roswell, New Mexico 88201		3	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER D, 660 FEET FROM THE North LINE AND 990 FEET FROM		Twin Lakes-San Andres	
THE West LINE, SECTION 36 TOWNSHIP 35 RANGE 23E NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
3930.4 GR, 3936.4 K.B.		Chaves	
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-27-78 Spud well, drilled 40' and ran 40' 8-5/8" conductor casing, circulating cement with ready mix. WOC/24 hours, drilled out and drilled ahead.

2- 6-78 T.D. 2593'. Ran 2593' 4-1/2" 9.5# casing, cementing w/200 sxs. WOC/24 hours. Pressured to 1000# for 30 minutes and observed no pressure drop. Perf. 2 spf. 2540-54, 2563-69, 2577-83.

2- 9-78 Acidized w/7000 gallons 20% w/gel flakes blocking agent.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED David G. Hara TITLE Owner DATE 2-12-78APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE MAR 13 1978

CONDITIONS OF APPROVAL, IF ANY: