

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DISTRIBUTION	6
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-2803 (Comm)

RECEIVED

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER **MAR 30 1978**
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER **O.C.C. ARTESIA, OFFICE**

2. Name of Operator
STEVENS OIL COMPANY

3. Address of Operator
P. O. Box 2203, Roswell, New Mexico 88201

4. Location of Well

UNIT LETTER **D** LOCATED **660** FEET FROM THE **North** LINE AND **990** FEET FROM

THE **West** LINE OF SEC. **36** TWP. **3S** RGE. **28E** NMPM

15. Date Spudded 1-27-78	16. Date T.D. Reached 2-5-78	17. Date Compl. (Ready to Prod.) 2-22-78	18. Elevations (DF, RKB, RT, GR, etc.) 3930.4 Gr. 3936.4 K.B. 3931.4	19. Elev. Casinghead
------------------------------------	--	--	--	----------------------

20. Total Depth 2593'	21. Plug Back T.D. 2591'	22. If Multiple Compl., How Many	23. Intervals Drilled By 0-T.D.	Rotary Tools	Cable Tools
---------------------------------	------------------------------------	----------------------------------	---	--------------	-------------

24. Producing Interval(s), of this completion - Top, Bottom, Name 2540-83' P₁ Slaughter Zone of San Andres formation	25. Was Directional Survey Made No
---	--

26. Type Electric and Other Logs Run Western Compensated Neutron	27. Was Well Cored No
--	---------------------------------

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	42'	11"	20 cire	
4-1/2	9.5#	2593'	7-7/8"	200	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	2584'	

31. Perforation Record (Interval, size and number) 2540-54', 2563-69', 2577-83'	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2540-83'	7000 Gallons 20%

33. PRODUCTION

Date First Production 2-22-78	Production Method (Flowing, gas lift, pumping - Size and type pump) Pump - 250	Well Status (Prod. or Shut-in) Prod.					
Date of Test 2-22-78	Hours Tested 24	Choke Size --	Prod'n. For Test Period 33	Oil - Bbl. 33	Gas - MCF 63	Water - Bbl. 33	Gas - Oil Ratio 1910-1
Flow Tubing Press. --	Casing Pressure --	Calculated 24-Hour Rate 33	Oil - Bbl. 33	Gas - MCF 63	Water - Bbl. 33	Oil Gravity - API (Corr.) 23	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented until hookup	Test Witnessed By Curtis Stevens
--	--

35. List of Attachments
1 log, 1 Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE Owner DATE 3-29-78

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including well stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 26 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 11-5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drunkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisce (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2540' to 2533' No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	118	118	Caliche & Red Bed				
118	800	682	Red Sand & Anhydrite				
800	1415	615	Anhydrite, Salt, Red Sand				
1415	2057	642	Anhydrite, Strks. Salt				
2057	2600	543	Lime (Dolomite) T.D.				

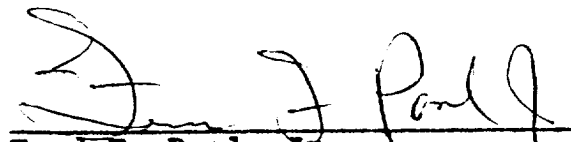
Stevens Oil Company
C H State well No. 3
Chaves County, N.M.

Deviation tests:

570 ft.	$\frac{1}{2}$ degree
1691 ft.	$\frac{3}{4}$ degree
2580 ft.	$1\frac{1}{4}$ degree

Log:

0-118	Caliche and red bed
118- 800	Red sand, streaks anhydrite
800- 1415	anhydrite, salt, red sand
1415-2057	anhydrite, strike salt
2057-2600	lime, TD


Fred F. Pool, Jr.

The foregoing instrument was acknowledged before me
this 20th day of March, 1978, by Fred F. Pool, Jr.


Notary Public

My Commission Expires:

10-7-81