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## NEW MEXICO OIL CONSERVATION COMMIS...ON REQUEST FOR ALLOWARIE

Form C-104

U.S.G.S.		AND	Effective 1-1-65
0.3.0.3.	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL G	
LAND OFFICE	AUTHORIZATION TO TRA	SHOT OIL AND HATORAL G	143
TRANSPORTER OIL /			RECEIVED
OPERATOR /			
PRORATION OFFICE			MAY - 8 1978
)perator	COMPANY		
STEVENS OIL	COMPANY D		O. C. C.
P. O. Box 22	203 - Roswell, New Me	exico 88201	ARTESIA, OFFICE
eason(s) for filing (Check proper box)	,	Other (Please explain)	
New We!!	Change in Transporter of:		nghead gas connection
Recompletion Change in Ownership	Oil Dry Ga  Casinghead Gas Conder	<del>                                     </del>	
change of ownership give name and address of previous owner			
·			,
ESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation Kind of Lease	Legas No.
State "CH" COM	3 Twin Lakes	- San Andres State, Federal	or Fee State (Comm.)
ocation			4COmit.
Unit Letter D ; 66	0 Feet From The North Lin	ne and 990 Feet From 1	The West
			_
Line of Section 36 Tow	vaship 85 Range	28E , NMPM, Cha	Ves County
ESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	ıs	
Igine of Authorized Transporter of Oil		Address (Give address to which approx	ed copy of this form is to be sent)
Navajo Crude Oil Pu		P. O. Box 175 - Art	
Name of Authorized Transporter of Casinghead Gas 📉 💮 or Dry Gas 🗔 🔠 🗛		Address (Give address to which approved copy of this form is to be sent)	
Stevens Oil Company Unit   Sec.   Twp.//   Rge.		P. O. Box 2203 - Roswell, N.M. 88201 Is gas actually connected? When	
If well produces oil or liquids, give location of tanks.	E 36 28E	Yes	4-1-78
this production is commingled wit	h that from any other lease or pool,		
OMPLETION DATA			
Designate Type of Completio	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			•
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			D. II. Comp. Char
Perforations			Depth Casing Shoe
	TUBING CASING AND	CEMENTING RECORD	1
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TOTAL AND REQUEST EX	DRALLOWARIE (Test must be c	feet resources of total volume of land oil	and must be equal to or exceed top allow
	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil opth or be for full 24 hours)	
OLL WELL	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil cepth or be for full 24 hours)  Producing Method (Flow, pump, gas li)	
Olf. WELL Date First New Oil Run To Tanks	able for this de	Producing Method (Flow, pump, gas lij	t, etc.)
Oate First New Oil Run To Tanks	able for this de	epth or be for full 24 hours)	
Olf, WELL Date First New Oil Run To Tanks Length of Test	able for this de	Producing Method (Flow, pump, gas lij	t, etc.)
OII, WELL Date First New Oil Run To Tanks Length of Test	able for this de	Producing Method (Flow, pump, gas lij  Casing Pressure	Choke Size
OII, WELL Date First New Oil Run To Tanks Length of Test	able for this de	Producing Method (Flow, pump, gas lij  Casing Pressure	Choke Size
Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	able for this de	Producing Method (Flow, pump, gas lij  Casing Pressure  Water-Bbls.	Choke Size  Gas-MCF
II. WELL Date First New Oil Run To Tanks  ength of Test  actual Prod. During Test  AS WELL	able for this de	Producing Method (Flow, pump, gas lij  Casing Pressure	Choke Size
AS WELL  Actual Prod. Test-MCF/D	able for this de	Producing Method (Flow, pump, gas lij  Casing Pressure  Water-Bbls.	Choke Size  Gas-MCF
AS WELL  Actual Prod. Test-MCF/D	able for this de	Producing Method (Flow, pump, gas lij  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	Choke Size  Gas-MCF  Gravity of Condensate
AS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure(Shut-in)	Producing Method (Flow, pump, gas lij  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Choke Size  Gas-MCF  Gravity of Condensate
AS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure(Shut-in)	Producing Method (Flow, pump, gas lij Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
II. WELL  Jate First New Oil Run To Tanks  Joneph of Test  Jon	able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure(Shut-in)  CE  egulations of the Oil Conservation	Producing Method (Flow, pump, gas lij  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
ength of Test  Cetual Prod. During Test  CAS WELL  Actual Prod. Test-MCF/D  Cesting Method (pitot, back pr.)  ERTIFICATE OF COMPLIANCE  Commission have been complied w	Tubing Pressure  Cil-Bbls.  Length of Test  Tubing Pressure (shut-in)  CE  egulations of the Oil Conservation with and that the information given	Producing Method (Flow, pump, gas lij Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
ength of Test  Cetual Prod. During Test  CAS WELL  Actual Prod. Test-MCF/D  Cesting Method (pitot, back pr.)  ERTIFICATE OF COMPLIANCE  Commission have been complied w	able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure(Shut-in)  CE  egulations of the Oil Conservation	Producing Method (Flow, pump, gas lij Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED MAY/8  BY	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  TION COMMISSION  1978  1978  1978
Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE of Compliance and recomplisation have been complied we	Tubing Pressure  Cil-Bbls.  Length of Test  Tubing Pressure (shut-in)  CE  egulations of the Oil Conservation with and that the information given	Producing Method (Flow, pump, gas li)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED MAY/8  BY SUPERVISOR, DIS	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  TION COMMISSION  1978  1978  1978  1978
Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  ERTIFICATE OF COMPLIANCE of Compliance and remaining have been complied we	Tubing Pressure  Cil-Bbls.  Length of Test  Tubing Pressure (shut-in)  CE  egulations of the Oil Conservation with and that the information given	Producing Method (Flow, pump, gas li)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED MAY/8  BY SUPERVISOR, DIS  This form is to be filed in a	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  TION COMMISSION  1978  1978  TRICT II  compliance with RULE 1104.
Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  EERTIFICATE OF COMPLIANCE  hereby certify that the rules and rommission have been complied we have is true and complete to the	Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  CE  egulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Producing Method (Flow, pump, gas lij Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED MAY/8  BY SUPERVISOR, DIS  This form is to be filed in a secompa	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  TION COMMISSION  1978  TRICT II  compliance with RULE 1104.
commission have been complied we bove is true and complete to the	Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  CE  egulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Producing Method (Flow, pump, gas lij Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED MAY/8  BY SUPERVISOR, DIS  This form is to be filed in a contens taken on the well in accordance.	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  TION COMMISSION  1978  1978  TRICT II  compliance with RULE 1104.  vable for a newly drilled or deepenented by a tabulation of the deviation dance with RULE 111.
Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  EERTIFICATE OF COMPLIANC  hereby certify that the rules and rommission have been complied we have is true and complete to the	Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  CE  egulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Producing Method (Flow, pump, gas li)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED MAY/8  BY SUPERVISOR, DIS  This form is to be filed in a condensate in the second in	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  TION COMMISSION  1978  1978  TRICT II  compliance with RULE 1104.  vable for a newly drilled or deepenented by a tabulation of the deviation dance with RULE 111.  at be filled out completely for allow

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Date)