Submit 5 Copies Appropriate District Office DISTRICT			Mineri		New Mexico itural Resources Departm	<b>r</b>		Form C-104 Revised 1-1-89
P.O. Box 1980, Hobbe, NM 88240 <u>DISTRICT II</u> P.O. Drawer DD, Anexia, NM 88210				P.O. E	ATION DIVISIO		RECEIVED	al Bottom of Page
<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aziec, NM 87410	BEQ			•	fexico 87504-2088 BLE AND AUTHORI	ZATION	IC <b>2 4 19</b> 9	2
L. Operator		TO TR/	ANSP	ORT OI	LAND NATURAL G	40	<u>U, L, D.</u>	
Energy Development	Corpora	tion					<b>30-005-</b> 60	
Address 1000 Louisiana, Sui	ite 2900	Hous	ton,	Texas	77002			
Reason(s) for Filing (Check proper box)					Other (Please expla	ain)		
New Well L	Oil	Change in	i∏naasp Dry G	<u> </u>				
Change in Operator	Casinghe	ad Gau 🕅	Conde	ante 🗌			·	
if change of operator give name and address of previous operator			<u> </u>					
L DESCRIPTION OF WELL	L AND LE		1					· · · · · · · · · · · · · · · · · · ·
Lesse Name TLSAU		<b>Well No.</b> 16			in <b>g Formation</b> San Andres Asso		of Lease Federal or Fee	Fee
Location			. <b>L</b>	w.	·····			A
Unit LetterD	:660	)	Feet F	rom The N	orth_Line and99(	0 F	et From The	West Line
Section 36 Towns	hip 85		Range	2	8E , NMPM,	Chav	es	County
TI BRENNALION OF TRA	NSPORTE	CR OF O	IL AN	ID NATU	RAL GAS	ich annana	l come of this for-	is to be sent ]
Enron Oil Trading & Transportation Co.				$\underline{\square}$	Address (Give address to which approved copy of this form is to be sent) P.O. Box 10607 Midland, Texas 79702			
Name of Authonized Transporter of Casi Trident NGL, Inc.	Authorized Transporter of Casinghead Gas XX or Dry Gas				Address (Give address to which approved copy of this form is to be sent) 10200 Grogan's Mill Rd. The Woodlands, TX 7738			
I well produces oil or liquids,	Unit	Sec.	Twp.	Rge		When	?	1141103, 1X 7700
ive location of tanks. this production is commingled with that		31	85	29E	Yes		02-88	
V. COMPLETION DATA	t nom any ou		poor, ga	ve consining	nng order number:			
Designate Type of Completion	u - 00	Oil Well		Gas Well	New Well Workover	Deepen	Plug Back Sa	me Res'v Diff Res'v
Date Spudded		pl. Ready to	Prod		Total Depth	1	P.B.T.D.	
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay		Tubing Depth		
				<u> </u>		Depth Casing Shoe		
		TIBING	CAST	NG AND	CEMENTING RECORI	 D		
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET		SACKS CEMENT	
. TEST DATA AND REQUE	ST FOR	LLOW	BLF		]			
IL WELL (Test must be after								ull 24 hours.)
ate First New Oil Run To Tank		xal volume i	of load i	oil and must	be equal to or exceed top allo			
	Date of Te		of load i	oil and must	be equal to or exceed top allo Producing Method (Flow, pu			
		#	of load o	oil and must				
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- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
  1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
   Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
   Separate Form C-104 must be filed for each pool in multiply completed wells.