

SALE PRICE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED
SEP 22 1978

Operator Fred Pool Drilling Co.		O. C. C. ARTESIA, OFFICE
Address 327 J.P. White Bldg., Roswell, N.M. 88201		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	CASINGHEAD GAS MUST NOT BE FLARED AFTER <u>11-1-78</u> ✓ UNLESS AN EXCEPTION TO <u>Rule 306</u> IS OBTAINED <u>2-2-74</u>
Recompletion ☐		
Change in Ownership ☐		
If change of ownership give name and address of previous owner		

Lease Name Plains State		Well No. 7	Pool Name, including Formation S. Anures, San Andres	Kind of Lease State, Federal or Fee State	Lease No. K 2114
Location Unit Letter H ; 2310 Feet From The N Line and 990 Feet From The E Line of Section 16 Township 11S Range 28E , NMPM, Chaves County					

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Crude Oil Purchasing		Address (Give address to which approved copy of this form is to be sent) Box 159, Artesia, N.M. 88210			
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	Unit 16	Sec. 11S	Twp. 28E	Rge. 28E	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)		Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐	
Date Spudded 12-26-77	Date Compl. Ready to Prod. 7-20-78	Total Depth 2247	P.B.T.D. -
Elevations (DF, RKB, RT, GR, etc.) 3699.18	Name of Producing Formation San Andres	Top Oil/Gas Pay 2180	Tubing Depth 2149
Perforations Open Hole 2	Depth Casing Shoe 2149		
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE 11 1/8	CASING & TUBING SIZE 5 5/8	DEPTH SET 300 ft.	SACKS CEMENT 125 sx, Class C
	4 1/2	2149 ft.	200 sx, Class C, 50/50
	2 1/3/8	2149	poz

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7-25-78	Date of Test 7-28-78	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs	Tubing Pressure 15	Casing Pressure 15	Choke Size -
Actual Prod. During Test 21	Oil - Bbls. 21	Water - Bbls. 0	Gas - MCF 40 MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Fred Pool
(Signature)
Sec.
(Title)
9-5-78
(Date)

OIL CONSERVATION COMMISSION

APPROVED **SEP 25 1978**, 19
BY *W. A. Gussert*
TITLE **SUPERVISOR, DISTRICT II**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.