

OIL CONSERVATION DIVISION

P. O. BOX 2080

SANTA FE, NEW MEXICO 87501

RECEIVED

JUL 22 1981

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES DESIRED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.O.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
REGISTRATION OFFICE	
Operator	

Fred Pool, Operating Co.

Address

Clovis Star Rt. Box 1300, Roswell, N.M. 88201

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☐Change in Ownership ☒

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name and address of previous owner: Fred Pool Drilling Co. same address

DESCRIPTION OF WELL AND LEASE

Lease Name Plains State	Well No. 7	Pool Name, including Formation E. Chisum, San Andres	Kind of Lease State, Federal or Fee State	Lease K 2
Location				
Unit Letter H	2310	Feet From The N	Line and 990	Feet From The E
Line of Section 16	Township 11S	Range 28E	, NMPM, Chaves	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Crude Oil Purchasing	Address (Give address to which approved copy of this form is to be sent.) Box 159, Artesia, N.M. 88210					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent.)					
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 16	Twp. 11S	Rge. 28E	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Stim Res. Treat. ☐
Date Spudded 12-26-77	Date Compl. Ready to Prod. 7-20-78		Total Depth 2247		P.B.T.D.		
Elevations (DF, RKB, RT, CR, etc.) 3699.18 GL	Name of Producing Formation San Andres		Top Oil/Gas Pay 2180 2149		Tubing Depth 2149		
Perforations Open Hole 2149 - 2247				Depth Casing Shoe 2149			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8 5/8	300 ft.	125 sx, Class C
8"	4 1/2	2149 ft.	200 sx, Class C, 50
	2/ 3/8	2149	po

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed that obtainable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7-25-78	Date of Test 7-28-78	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs	Tubing Pressure 15#	Casing Pressure 15#	Choke Size -
Actual Prod. During Test 21	Oil - Bbls. 21	Water - Bbls. 0	Gas - MCF 40 MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Secretary
(Title)

7-1-81

(Date)

OIL CONSERVATION DIVISION

APPROVED

SEP 1 1981

BY

W. A. Gressett
SUPERVISOR, DISTRICT II

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the dev tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for a well on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of oil well name or number, or transporter, or other such change of record.

Separate Forms C-104 must be filed for each pool in multiple wells.