

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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OCT - 5 1981

O. C. D.
ARTESIA OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.S.	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATOR	
PRODUCTION OFFICE	
Operator	

Fred Pool Operating Co.

Address
Clovis Star Rt.
Roswell, N.M. 88201

Reason(s) for filing (Check proper box)

New Well

☐

Recompletion

☐

Change in Ownership

☐Designate
Change in Transporter of:

Oil

☐

Dry Gas

☐

Casinghead Gas

☒

Condensate

☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Plains State	Well No. 7	Pool Name, Including Formation E.Chisum, S.A.	Kind of Lease State, Federal or Fee	Lease State	2114
Location					
Unit Letter H	2310	Feet From The N	Line and 990	Feet From The E	
Line of Section 16	Township 11 S	Range 28E	Chaves		Cou

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Navajo Crude Oil Hauling Purchasing	Box 159 Artesia, N.M. 88210					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Mapco	1800 Baltimore Ave, Tulsa, Ok 74119					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 16	Twp. 11S	Rge. 28E	Is gas actually connected? yes	When 9-1-81

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well X	New Well X	Workover	Deepen	Plug Back	Same Resv.	Diff.
Date Spudded 12-26-77	Date Compl. Ready to Prod. 7-20-78	Total Depth 2247	P.D.T.D.					
Elevations (D.F., R.A.B., A.T., CR, etc.) 3699.18 G1	Name of Producing Formation San Andres	Top Oil/Gas Pay 2149	Tubing Depth 2149					
Perforation Open Hole	2149-2247	Depth Casing Shoe 2149						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 11"	CASING & TUBING SIZE 8 5/8"	DEPTH SET 300 ft.	SACKS CEMENT 125 sx Class C					
8"	4 1/2"	2149 ft.	200 sx Class C					
	2 3/8"	2149	50/50 po2					

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top
able for this depth or be for full 24 hours)

Date First Flow Oil Into Tanks 7-25-78	Date of Test 7-28-78	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24hrs.	Tubing Pressure 15#	Casing Pressure 15#	Choke Size none
Actual Prod. During Test 24hrs.	Oil - Bbls. 21	Water - Bbls. 0	Gas - MCF 40 mcf

GAS WELL

Actual Prod. Test - MCF/D 3.85	Length of Test 24hrs.	Bbls. Condensate/MMCF 21	Gravity of Condensate -
Testing Method (pilot, back pr.) 24hrs.	Tubing Pressure (Shut-in) 15#	Casing Pressure (Shut-in) 15#	Choke Size open

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Secretary

9-18-81 (Date)

(Date)

OIL CONSERVATION DIVISION

APPROVED OCT 9 1981

BY W. A. Gressett

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper
well, this form must be accompanied by a tabulation of the device
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for all
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of own
well name or number, or transporter, or other such change of condition.Separate Forms C-104 must be filed for each pool in multi-
complected wells.