

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-78

RECEIVED BY

JUN 11 1984

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.O.	
LAND OFFICE	
TRANSPORTER	<input checked="" type="checkbox"/>
OIL	<input checked="" type="checkbox"/>
GAS	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>
PROMOTION OFFICE	

Operator
Fred Pool Operating Company ✓Address
Post Office Box 1393, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well	<input type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input checked="" type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

Ex # 2-759

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Plains State	7	East Chisum, S.A.	State, Federal or Fee State	K 2114
Location				
Unit Letter	H	2310 Feet From The North Line and 990 Feet From The East		
Line of Section	16	Township 11S	Range 28E	NMPM, Chaves County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Navajo Crude Oil	POB 159, Artesia, New Mexico 88210					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Liquid Energy Corporation	POB 4000, The Woodlands, Texas 77380					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	H	16	11S	28E	Yes	9/1/81

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
	X	X	X				X	
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
12/26/77	7/20/78		2247		-			
Elevations (DF, RAB, RI, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3699.18 GL	San Andres		2149		2149			
Perforations					Depth Casing Shoe			
Open Hole 2149-2247					2149			

TUBING, CASING, AND CEMENTING RECORD

PIPE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8 5/8	300	125 sx Class C
8"	4 1/2	2149	200 sx Class C
	2 3/8	2149	50/50 poz

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First Low Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
7/25/78	7/28/78	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	15#	15#	None
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
24 hrs.	21	0	40 mcf

Post. PA-3
6-15-84
Chg. Joe Thomas

AS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
3.85	24 hrs.	21	-
Testing Method (piston, back prod.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
24 hrs.	15#	15#	Open

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

(Signature)
Production Secretary(Title)
June 8, 1984

(Date)

OIL CONSERVATION DIVISION

JUN 11 1984

APPROVED _____, 19

BY Mike WilliamsTITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply recompleted wells.