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Form C-105
Revised 11-1-78

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
SEP 28 1979

O. C. C.

ARTESIA, OFFICE

10. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

DRY ☒

OTHER

11. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

12. Name of Operator

PLANET, INC.

13. Address of Operator

P.O. Box 31718, Amarillo, TX 79120

14. Location of Well

UNIT LETTER **P** LOCATED **330** FEET FROM THE **South** LINE AND **330** FEET FROM

THE **East** LINE OF SEC. **30** TWP. **9 S** RGE. **29 E** NEEN **Chaves**

15. Date Spudded **12-29-77** 16. Date T.D. Reached **11-4-78** 17. Date Compl. (Ready to Prod.) **PA 8-24-79** 18. Elevations (DF, RKB, RT, GR, etc.) **3870 G.L.** 19. Elev. Casinghead **-**

20. Total Depth **2935** 21. Plug-back T.D. **-** 22. If Multiple Compl., How Many **-** 23. Intervals Drilled by **-** Rotary Tools **-** Cable Tools **0-2935**

24. Producing Interval(s), of this completion - Top, bottom, Name

None

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Neutron Porosity

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	32	604	12 1/2	250 sx	-
5 1/2	14	2930	8 1/2	225	1280

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

30. Perforation, bonded (Interval, size and number)

2826-2832 2/ft
2872-2884 2/ft

31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2826-2884	Acid 4000 gals

32. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
		Oil - BBL
		Gas - MCF
		Water - BBL
		Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

Neutron Porosity Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

W.B. McCarty

TITLE

Agent

DATE

9-24-79

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 10 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 970	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 1617	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 2150	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2826 to 2832	No. 4, from _____ to _____
No. 2, from 2872 to 2884	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	4	4	Soil				
4	26	22	Caliche				
26	385	359	Red clay				
385	450	65	Water sand & clay				
450	604	154	Red clay				
604	950	346	Shale & anhydrite				
950	1430	480	Shale and salt				
1430	1515	85	Shale & anhydrite				
1515	1615	100	Red sand & anhydrite				
1615	2150	535	Anhydrite, red sand				
2150	2935	785	San Andres lime				