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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

SEP 28 1979

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

3. TYPE OF WELL

O. C. G.
ARTEBIA, OFFICE

1. TYPE OF COMPLETION

OIL WELL ☒

GAS WELL ☐

DRY ☒

OTHER

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

6. Name of Operator

PLANET, INC.

7. Unit Agreement Name

8. Farm or Lease Name

Whittenburg "E"

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat-San Andres

4. Location of Well

P.O. Box 31718, Amarillo, TX 79120

UNIT LETTER D LOCATED 330 FEET FROM THE North LINE AND 330 FEET FROM

THE West LINE OF SEC. 21 TWP. 10 S RGE. 29 E

County

Chaves

15. Date Spudded

12-30-77

16. Date T.D. Reached

6-21-78

17. Date Compl. (Ready to Prod.)

8-31-79

18. Elevations (DE, RKB, RT, GR, etc.)

3880 G.L.

19. Elev. Casinghead

20. Total Depth

3063

21. Plug Back T.D.

-

22. If Multiple Compl., How Many

-

23. Intervals Cased By

→

Rotary Tools

Cable Tools

0-3063

24. Production Interval(s), at this completion - Top, Bottom, Name

None

25. Was Directional Survey Made

No

26. Type Electric and Other Log Run

Neutron Porosity

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	32	602	12 1/2	250	-
5 1/2	14	3055	8	125	2180

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Letterman Interval (Interval, size and number)

2952 - 2962 2/ft

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL

2952-2962

AMOUNT AND KIND MATERIAL USED

Acid 2000 gals.

33. PRODUCTION

34. Date First Production		35. Production Method (Flowing, gas lift, pumping - Size and type pump)				36. Well Status (Prod. or Shut-in)	
37. Date of Test	38. Hours Tested	39. Flow Rate	40. Initial Per Test Period	41. Oil - P/L	42. Gas - MCF	43. Water - P/L	44. Gas - Oil Ratio
45. Flow Test Pressure	46. Casing Pressure	47. Initial Rate 24-Hour Rate	48. Oil - P/L	49. Gas - MCF	50. Water - P/L	51. API Gravity - API (Corr.)	
52. Disposition of Gas (Sold, used for fuel, vented, etc.)						53. Test Witnessed By	

54. List of Attachments

Neutron Porosity Log

55. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

W. B. McCarty

TITLE Agent

DATE 9-24-79

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 1090	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 1760	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2318	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 2952 to 2962	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	3	3	Sand				
3	30	27	Calichie				
30	160	130	Shale & red clay				
160	425	265	Red clay				
425	475	50	Sand, water & shale				
475	603	128	Red clay				
603	1010	407	Shale & anhydrite				
1010	1230	220	Shale & salt				
1230	1720	490	Shale, salt, anhydrite				
1720	1820	100	Queen sand				
1820	2240	610	Shale and anhydrite				
2240	3063	723	San Andres lime				