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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

SEP 25 1979

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☒ OTHER ☐
1. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Form or Lease Name
Whittenburg "F"
9. Well No.
1

10. Name of Operator
PLANET, INC. ✓
11. Address of Operator
P.O. Box 31718, Amarillo, TX 79120

12. Field and Pool, or Wildcat
Wildcat-San Andres
13. Survey
Chaves

14. Location of Well
UNIT LETTER <u>A</u> LOCATED <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>28</u> TWP. <u>10 S</u> RGE. <u>29 E</u> NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Flowing (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
12-22-77	6-17-78	9-6-79	3914 G.L.	-
20. Total Depth	21. Plug Back T.D.	22. If Multiple Comp., How Many	23. Intervals Drilled by	24. Rotary Tools
3032	-	-	-	-
24. Production Intervals, at this completion - Top, bottom, Name				25. Was Directional Survey Made
None				No

26. Type Identifier with Other Log Run	27. Was Well Cored
Sidewall Neutron Porosity	No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	32	605	12-1/2	250 sx.	-
5-1/2	14	3028	8	125 sx	2180

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

28. Identification No. (Interval, size and number)	29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
2982 - 2996	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	2982-2996 Acid 2000 gals reg.

30. PRODUCTION							
31. Date First Production		32. Production Method (Flowing, gas lift, pumping - Size and type pump)				33. Well Status (Prod. or Shut-in)	
34. Date of Test	35. Hours Tested	36. Casing Size	37. Test Period	38. Oil - Bbl.	39. Gas - MCF	40. Water - Bbl.	41. Gas - Oil Ratio
Low Flowing Pressure	35. Casing Pressure	36. Flowing Rate 14-Hour Rate	37. Oil - Bbl.	38. Gas - MCF	39. Water - Bbl.	41. Oil Gravity - API (Corr.)	
42. Disposition of Oil (Sold, used for fuel, vented, etc.)						43. Test Witnessed By	

44. List of Attachments	
45. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>W. B. McCoy</u>	TITLE <u>Agent</u> DATE <u>9-23-79</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 1110	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 1790	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 2250	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Padlock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2982 to 2996	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2	2	Top soil				
2	35	33	Gravel & caliche				
35	390	355	Red clay, gravel & shale				
390	460	70	Sand & clay				
460	604	144	Red clay				
604	1340	736	Shale, salt, anhydrite				
1340	1630	290	Salt & shale				
1630	1730	100	Sand & anhydrite				
1730	2350	620	Sand, anhydrite, lime				
2350	3032	682	San Andres lime & dolo				