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TRANSPORTER	OIL	/
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OPERATOR		/
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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JUL 12 1978

Operator Fred Pool Drilg. Co.		O. C. C. ARTESIA, OFFICE	
Address 327 J.P. White Bldg, Roswell, N.M. 88201			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:		
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Sunshine	Well No. 1	Pool Name, including Formation E. Chisum, S.A.	Kind of Lease State, Federal or Fee Fee	Lease No.
Location				
Unit Letter L	2310	Feet From The S	Line and 330	Feet From The N
Line of Section 10	Township 11S	Range 28E	, NMPM, Chaves County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Navajo Crude Oil Purchasing Co	Artesia, N.M.			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> of Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
none				
If well produces oil or liquids, give location of tanks.	Unit L- 10	Sec. 11S	Twp. 28E	Pge. no

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 2-11-78	Date Compl. Ready to Prod. 6-17-78	Total Depth 2279 ft.		P.B.T.D. 2278 ft.					
Elevations (DF, RKB, RT, GR, etc.) FL 3730.67	Name of Producing Formation San Andres	Top Oil/Gas Pay 2226 ft.		Tubing Depth 2180 ft.					
Perforations 2230- 2240; 2272-2282 ft.		Depth Casing Shoe							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
10"	8 5/8	320 ft.	150 sz, Type H
8"	5 1/2	2279 ft.	300 Class C, 50/50 pos

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6-20-78	Date of Test 6-22-78	Producing Method (Flow, pump, gas lift, etc.) pump	
Length of Test 2 hrs.	Tubing Pressure none	Casing Pressure none	Choke Size none
Actual Prod. During Test 28 bbls.	Oil - Bbls. 28	Water - Bbls. 0	Gas - MCF 20 MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Santa Pool
(Signature)

Secretary

(Title)

OIL CONSERVATION COMMISSION

APPROVED **7/13**, 19 **78**

BY **Mike Williams**

TITLE **OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.