

OIL CONSERVATION DIVISION

P. O. BOX 2080

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78
RECEIVED

AUG 06 1981

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASO. C. D.
ARTESIA, OFFICE

NO. OF COPIES RECEIVED	
DISTRIBUTION	
DATE	7
FILE	1
U.S.G.S.	
LAND OFFICE	
INTER	OIL
	GAS
OPERATOR	1
OPERATION OFFICE	

Fred Pool Operating Co. ✓

1300 Clovis Star Rt. Roswell, N.M. 88201

Reason(s) for filing (Check proper box)

New Well

☒

Change in Transporter of:

Recompletion

☐

Oil

☐

Dry Gas

☐

Change in Ownership

☒

Casinghead Gas

☐

Condensate

☐If change of ownership give name
and address of previous owner

Fred Pool Drilling Inc. same address

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Sunshine	1	E. Chisum, S.A.	State, Federal or Fee	Fee
Location				
Unit Letter	L	2310 Feet From The	8 Line and	330 Feet From The
				W
Line of Section	10	Township	11S	Range
			20E	NMPM
				Chaves
				County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Navajo Crude Oil Purchasing Co.	Artesia, N.M.					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
none						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
L- 10	11S	20E			no	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Stim. Resk.	Partial Flow
	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
2-11-78	6-17-78	2279 ft.	2278 ft.					
Well Name (L, R, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
FL 3730.67	San Andres	2226 ft.	2180 ft.					
Perforations	2230- 2240; 2272-2282 ft.	Depth Casing Shoe						

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
10"	8 5/8	320 ft.	150 sz, Type B
8"	5 1/2	2279 ft.	300 Class C, 50/50 pos

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
6-20-78	6-22-78	pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
2 hrs.	none	none	none
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
2 1/2 bbls.	28	0	20 MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Secretary

8-1-81

(Signature)

(Title)

(Date)

OIL CONSERVATION DIVISION

SEP 1 1981

APPROVED _____, 19

BY W. A. Gussert
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviate
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner
well name or number, or transporter, or other such change of conditio
Separate Forms C-104 must be filed for each pool in multiple