

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-104
Revised 10-1-79

RECEIVED

OCT - 5 1981

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASO. C. I.
ARTESIA, CHAVEZ

RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.D.	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATOR	
PRODUCTION OFFICE	
Operator	

Fred Pool Operating Company

Address Clovis Star Rt., Box 1300, Roswell, N.M. 88201

Reason(s) for filing (Check proper box)

New Well ☐
Recompletion ☐
Change in Ownership ☐Designate
Change in Transporter of:
Oil ☐
Casinghead Gas ☒Dry Gas ☐
Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Sunshine	Well No. 1	Pool Name, including Formation San Andres	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter L	2310	Feet From The S	Line and 330	Feet From The W
Line of Section 10	Township 11S	Range 28E	NMPM, Chaves	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Crude Oil Hauling Purchasing Co., Box 159 Artesia, N.M. 88210	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Mapco	Address (Give address to which approved copy of this form is to be sent) 1800 Baltimore, Tulsa, Ok 74119					
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 10	Twp. 11S	Rge. 28E	Is gas actually connected? yes	When 9-15-81

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☒	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Stim. Treat. ☒	Other ☐
Date Spudded 2-11-78	Date Compl. Ready to Prod. 6-17-78	Total Depth 2279	P.B.T.D. 2278					
Elevation (ft.) 3730.67	Name of Producing Formation San Andres	Top Oil/Gas Pay 2226	Tubing Depth 2180					
Perforations 2230-2240; 2272-2282								

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE 10"	CASING & TUBING SIZE 8 5/8"	DEPTH SET 320 ft.	SACKS CEMENT 150 sx Class H
8"	5 1/2"	2279	300 Cl X 50/50 po

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top all
able for this depth or 24 for full 24 hours)

Date First New Oil Run To Tanks 6-20-78	Date of Test 6-22-78	Producing Method (Flow, pump, gas lift, etc.) pump	Choke Size none
Length of Test 24hrs.	Tubing Pressure none	Casing Pressure none	Water - Bbls. 0
Actual Prod. During Test 28	Oil - Bbls. 28		Gas - MCF 20 mcf.

GAS WELL

Actual Test MCF/D 2.65	Length of Test 24hrs.	Bbls. Condensate/MMCF 28	Gravity of Condensate
Testing Method (pilot, back pr.) producing	Tubing Pressure (shut-in) 10#	Casing Pressure (shut-in) 10#	Choke Size open

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Secretary (Signature)

9-20-81 (Date)

(Date)

OIL CONSERVATION DIVISION

APPROVED OCT 9 1981

BY W. A. Gressett
SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper
well, this form must be accompanied by a tabulation of the deviat
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for all
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of own
well name or number, or transporter, or other such change of conditiSeparate Forms C-104 must be filed for each pool in multi
completed wells.