ubnui: 5 Copies a propriate District Office	- State of New Energy, Minerals and Natur			RECEIVED	See Instru	-1-89 actions	
10. Eox 1980, Hobbs, NM 53240 <u>DISTRICT II</u> 10. Drawer DD, Astesia, NM 58210	OIL CONSERVATION DIVISION P.O. Ban 2088			at Bottom of Page			
DISTRICT III	Santa Fe, New Me	xico 87504-2088					
000 Rio Brižos Rd., Azizo, NM 87410	REQUEST FOR ALLOWAB TO TRANSPORT OIL			O, C. D ARTESIA, OF		UP	
Plains Radio Petroleum Co.			We API No. 30-005-60485				
	Amarillo, Tx 79105						
Resson(s) for Filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)					
Recompletion Charges in Operator	Oil Dry Gas Casinghead Gas Condensate						
	ins Radio Broadcasting Co	D. P. O. Box 9354	Amar	illo, Tx	79105		
I. DESCRIPTION OF WELL							
icaseliane Sunshine No. 1	Well No. Pool Name, Includin			Le se locie-al-or Fec	Le	ase No.	
Location Unit LetterL	: 2310 Feet From The Se	outh Lize and <u>330</u>	Fee	i From The	West	Line	
Section 10 Township	p 11S Range 28E	, MMPM, Ch	aves			County	
	SPORTER OF OIL AND NATU	RAL GAS					
avajo Refining Company or Condensate P. O. Drawer 159			ch approved copy of this form is to be sent) 9 Artesia, NM 88210				
Mane of Authorized Transporter of Casing		Address (Give address to which		copy of this for	m is to be se	u)	
I well produces oil or liquids,		Is gas actually connected?	Whea		101		
ive location of tanks.	L 10 11S 28E	ing order number		<u></u>	<u>~ 170</u>	/ /	
V. COMPLETION DATA	from say other lease or pool, give comming!	Nev Well Worksver	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (20)	Total Depth		P.B.T.D.		İ	
Date Specified	Date Compl. Ready to Prod.						
Elevations (DF, KKB, KT, CR, etc.)	Name of Producing Formation	Formation Top Oil/Cus Fay		Tubing Depth			
Perforations		. .		Depth Casing	Shoe		
	TUBING, CASING AND CEMENTING REC				ACKS CEM	FNT	
HOLE SIZE	CAGING & TUBING SIZE	& TUBING SIZE DEPTH SET		Port IP-3		-3	
				12-21-50			
				the op			
V. TEST DATA AND REQUE	ST FOR ALLOWABLE	.l		1			
OIL WELL (Test must be after Date First New Oil Ran To Tank	recovery of total volume of load oil and must Date of Test	t be equal to or exceed top allow Producing Method (Flow, pum,	p, gas lift, e	eic.)	or juli 24 nou		
Length of Test	Tubing Pressure	Casing Pressure		Choke Size			
Actual Frod. Liuring Test	Oil - Bbls.	Water - Bbls.		Gas- MCF			
GAS WELL		· · · · · · · · · · · · · · · · · · ·					
Actual Prod. Test - MC.VD	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		Choke Size			
VI. OPERATOR CERTIFIC	CATE OF COMPLIANCE	OIL CON	SERV	ATION	DIVISI	DN	
I hereby certify that the rules and regin Division have been complied with an- is true and complete to the best of my	d that the information given above	Date Approved		DEC 1			
Ball Malk	. 1		RIGINA	L SIGNED	BY		
Signature Basil E. Walker, Jr. V. P.			By				
	<u>, 31.</u> Title	Title	NOT SECURIN				
Printed Name		Into					
Printed Name <u>Surgar</u> Date	(806) 373-3771 Telephone No.	1110		· <u>····</u> ·······························			

e 1) Request for allowable for newly drill d or deepened well must be accompanied by tabulatio with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.