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NEW MEXICO OIL CONSERVATION COMMISSION

MAR 22 1978

O. C. C.  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
L-692

7. Unit Agreement Name

8. Farm or Lease Name

State "17"

9. Well No.

1

10. Field and Pool, or Wildcat

Wilcat San Andres

12. County

Chaves

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO LIFT OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

The Eastland Oil Company

Address of Operator

704 Western United Life Building, Midland, Texas 79701

Location of Well

UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM

THE East LINE, SECTION 17 TOWNSHIP 4S RANGE 201 NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3766' GR, 3774' KB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Total depth of 1581 feet in the San Andres was reached on March 16, 1978. A 7-7/8" hole was drilled from the 8-5/8" casing seat at 256 feet to total depth. A Schlumberger Gamma-Ray Neutron log was run and no shows of oil or gas were observed in the samples.

Cement was circulated behind the 8-5/8" surface casing using 175 sacks Class C with 2% CaCl<sub>2</sub>. No casing will be recovered.

It is proposed to plug the well using 4-1/2" drill pipe to 1580' and salt-mud between plugs weighing 9.8# per gal. Cement plugs will be spotted as follows:

35 sx from 1580 to 1480' (total depth)

35 sx from 900' to 800' (top San Andres @ 843')

35 sx from 300' to 200' (in and out of surface casing)

10 sx from 30' to surface

Plugging operations are proposed to begin at 12:00 noon March 17, 1978. Verbal approval given by Mr. W. A. Gressett, Supervisor District II.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED George Dheal

TITLE Superintendent

DATE 3/20/78

APPROVED BY Mike Williams

TITLE OIL AND GAS INSPECTOR

DATE MAR 23 1978

CONDITIONS OF APPROVAL, IF ANY: