

5

DISTRIBUTION

SANTA FE 1

FILE 1

U.S.G.S. 2

LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION RECORD

AUG 18 1978

5a. Indicate Type of Lease

State ☐ Free ☒

5. State Oil & Gas Lease No.

Ben of mine 1

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐

2. TYPE OF COMPLETION

HEAD ☐ DEEPER ☐ PLUG ☐ DIFF. ☐ OTHER ☐

O. C. C.

ARTESIA, OFFICE

3. Name of Owner

William R. Mason D.B.A. Mason Oil Co.

4. Location of Well

P.O. Box 51 Robinson, Ill 62454

7. Unit Approval Date

8. Farm or Lease Name

Stewart Comm.

UNIT LETTER **B-F** LOCATED **2310** FEET FROM THE **N** LINE AND **2307** FEET FROM

12. County

Chavez

13. Date of Sale

3-15-75

14. Date T.D. Perched

2-22-78

15. Date Comp. (Ready to Prod.)

P.A.-2-22-78

16. Elevations (D.F., R.K.B., R.I., GR, etc.)

3521 GR

19. Elev. Casinghead

-

20. Total Depth

1040'

21. Plug Back T.D.

-

22. If Multiple Compl., How Many

-

23. Intervals Drilled By

1040'

24. Rotary Tools

-

25. Cable Tools

-

24. Producing Interval(s) of this completion - Top, Bottom, Name

-

25. Was Directional Survey Made

NO

26. Type Electric and Log Run

NONE

27. Was Well Cased

10' - 970' - 985'

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-7/8" OD	24"	864'	12 1/4"	400 S. Class C	NONE

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
N.A.				

30. N.A. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

N.A.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
N.A.	

33. PRODUCTION

Date First Production

Production Method (Flooding, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

g.p.s.

Date of Test	Hours Tested	Shoe Size	Flow Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

34. Disposition of Gas (If used for fuel, vented, etc.)

N.A.

Test Witnessed by

35. List of Attachments

N.A.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED William R. Mason TITLE D.B.A. Mason Oil Co. DATE 8-14-78

with the appropriate District Engineer. In the case of any newly-drilled or deepened well, it shall be accompanied by one copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including full stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Tediho	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....
No. 5, from.....to.....
No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....
No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			N. A.				

WILLIAM R. MASON

WELL NO.
7

[illegible]

DATE	COUNTY	ELEVATION	DESC. BY	COMPANY					
NEW MEXICO	CHAVES	3526 KB 3521 GR	EDWARD E. KINNEY Box 236 Artesia, N. M.	WILLIAM R. MASON					
END OF SAMPLES	LOCATION	S	T	R	FARM	WELL NO.			
ROTARY	2310/N 2307/W	29	11 S	25 E	STERRETT COMMUNITY	1			
DEPTH	DOLO	LIME	DESCRIPTION	SALT	ALUMY	SHALE	SAND	CHT.	NOTES
	%	%		%	%	Red Gry. Grn. Bk.	Red Gry. Description	%	
10-15	100		Bn - em col.	gran	-	Tr	HCR		
20	100		Tn-Bn - gran	-	dis col.	Tr	HCR		
25	100		Tn-Bn - gran	-	em col	Tr	HCR		
30	100		Bn - dk Bn gran	-	em col	Tr	HCR		
35	100		Bn - dk Bn gran	-	em col	Tr	HCR	Tr stu	
40	100		Bn - dk Bn em col			Tr	HCR	3% stu	
45	100		Bn - dk Bn em col - gran			Tr	HCR	2% stu	
50	100		Bn - dk Bn em col - gran			Tr	HCR	1% stu	
55	100		dk Bn - Tn gran	em col		Tr	HCR	2% stu	
60	100		dk Bn - Tn gran	-	em col	Tr	HCR	2% stu	
65	100		bn - gran	-	em col			Tr stu	
70	100		bn - fx - gran	-	em col	Tr	HCR	Tr stu	
75	100		bn - gran	-	fx - lumpy incl	Tr	HCR	Tr stu	sliposity
85	100		bn - gran	-	em col				
90	100		bn - gran	-	em col - fx	Tr	HCR	1% stu	
95	100		bn - fu gran						
1000	100		bn - fu gran	-	Gr - fx				
5	100		dk bn fu gran				5% HCR		
10	100		dk bn fu gran				2% HCR		
15	100		dk bn fu gran				Tr HCR	Tr stu	
20	100		dk bn fu gran				Tr HCR	2% stu	dead oil
25	100		bn - fu gran				Tr HCR	2% stu	dead oil
30	100		bn - fu gran				Tr HCR	2% stu	dead oil
35	100		bn - fu gran				Tr HCR	2% stu	heavy oil
40	100		bn - fu gran				5% HCR	3% stu	heavy oil
45	100		bn - fu gran				Tr HCR	3% stu	heavy oil
45	100		bn - fu gran						