

Form 3160-5
November 1983)
(Formerly 9-331)UN. STATES 88210-2834
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN TRIPI
(Other instructions
verse side)7B
reBudget Bureau NO. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-16099

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

FEDERAL "14"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Sams Ranch Grayburg

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

Sec 14, T14S, R28E

12. COUNTY OR PARISH

Chaves

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☒ OTHER ☐

2. NAME OF OPERATOR

HERMAN V. WALLIS

3. ADDRESS OF OPERATOR

Post Office Box, Kerrville, Texas 78029-1858

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FSL & 1980' FWL (NESW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

3600.3' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) GSI

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

Well produces dry natural gas from shallow Grayburg, completed above the San Andres Formation. Sams Ranch Natural Gas is free of all corrosives and is sweet to Lead Acetate. Production Casing is cemented with cement circulated to the surface. Surface Pipe is cemented in place with cement circulated to the surface. No fluids have been produced from Grayburg Gas Wells during 21 year history of Sams Ranch Grayburg Natural Gas Wells. Surface Pipe is vented to air and has no activity. Gas Well is shut in and is not an ecologic hazard. Present Natural Gas prices, Tax Burdens and cost of operation has narrowed the Profit and Loss Status to a very Critical. Costs of tests will put Operator in Economic Stress, further narrowing the Profit and Loss margin. Sams Ranch Grayburg Dry Gas is very marketable with 900+ BTU and a test GPM of over 2.00 Gallons Per Thousand. Demand for Natural is relative static to mostly poor. This shut in gas well is in worthy condition to allow time for market to improve. Stimulation and horizontal drilling are future programs as market and prices come back in line. Further request 5 year period for Shut in be granted on basis of above. ~~Further request that any subsidy in any form be granted this small Operator.~~

APPROVED
PETER WALLISTER

RECEIVED

APPROVED FOR 5 year
2 MONTH PERIOD
ENDING 5/1/02

MAY 1 1997

APR 21 '97

18. I hereby certify that the foregoing is true and correct

SIGNED

Herman V. Wallis

TITLE

OPERATOR

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

April 17, 1997

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.