Owner\_\_\_

July 30, 1979

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Poim C-104
Supersedes Old C-104 and CEffective 1-1-65

	AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  RECEIVED					
ş	OR   CATION OFFICE			r	AUG 1 1979	
	STEVENS OIL COMPAN	NY			O. C. C.	
	P.O. BOX 2203 - Roswell, New Mexico 88201					
	coson(s) for filing (Check proper box)	Other (Pleas	se explain)			
	New Well Recompletion	Change in Transporter of: Oil X Dry Go		•		
	Change in Cwnership	Castinghead Gas Conde	751			
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND I	EASE   Well No.: Pool Name, including F	ermetion	Kind of Lease		Lecs⊕ No.
	O'Brien "F"	1 Twin Lakes-San		State, Federal	77	
	Unit Letter M ; 660 Feet From The South Line and 660 Feet From The West					
	Line of Section 25 Tow	mship 8S Range 28	ВЕ , кме	u, Chaves		County
III.	DESIGNATION OF TRANSPORT		Adatess (Give address		ed copy of this form is to be	•
	Brio Petroleum, Inc.	12700 Park Central Dr., Suite 215, Dallas, Texas, Address (Give address to which approved copy of this form is to be sent)				
	Stevens Oil Company		P.O. Box 2203	- Roswell,	New Mexico 882	
	If well produces oil or liquids, give location of tanks.	D 36 8S 28E	is gas actually connec Yes		- -22-78	
IV.	If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA  Oil Well   Gas Well   New Yell   Worksover   Despen   Flug Eack   Some Resty.   Diff. Rest					
	Designate Type of Completion		The second secon	Jerpen 1	J. J.	Dill. Res.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,)	Name of Producing Formation	Top Un/Gos Pay		Tubing Depth	
	Ferforations				Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEFTHS	ET	SACKS CEMENT	<del>T</del>
					1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2	; t <del></del>
					t at	
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	fter rucovery of total vel pth or be for full 24 ho	ee dalla	កទីកាណស់ ១៩	e eralla.
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Fig	u, pump, fas lijt	etc.)	
	Length of Test	Tubing Pressure	Coolin, Prepris		There Size	
	Actual Prod. During Test	Cil-Bbls.	Woter - Bbis.		Cat - MCF	
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bila. Condensote/NGMC	)F	Gravity of Condinsate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shu	t-in)	Cheke S.ze	
VI.	CERTIFICATE OF COMPLIANC	E	OIL CONSERVATION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED AUG 2 1879 , 19			
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY W. a. Gressett			
	/		SUPERVISOR, DISTRICT II			
	11 MONS			e be filed in co	empliance with BULE 19	64.
	Newsle V. The	(Control of the Control of the Contr	if this is a rec	quest for allow a	ble for a newly drilled a led by a tabulation of th	r dee, euc
	1= -	•	tests taken on the	well in secord	ance with RULE 111.	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of canel wells.