		ATION DIVISI N IOX 2088 EW MEXICO 87501	RECEUED	
U B.U.B. LAND OFFICE UNL J OFFNATON J FRONATION OFFICE		OR ALLOWABLE AND ISPORT DIL AND NATURAL GAS	JUL 6 1981 O. C. D. Artesia, ocentry	
Stevens Operating C	orporation /			
	well, New Mexico 88201			
Kenson(s) for filing (Check proper b New Well	ox) Change in Transporter ol:			
Hecompletion				
If change of ownership give name STEVENS OIL COMPANY, P.O. Box 2203, Roswell, NM 88201				
DESCRIPTION OF WELL AND LEASE Leave Name Well No. Pool Name, Including Formation Kind of Leave Leave No.				
O'Brien "F"	1 Twin Lakes-Sa	an Andres Assoc. Stote, Federa		
	D Feet From The South	Ine and 660 Feel From	The West	
Line of Section 25 T	ownship 85 Range 2	8E , NMPM, Cha	AVES County	
Nor. of Authorized Transporter of Cil or Condensate Address (Cive address to which approved copy of this form is to be sent) Navajo Refining Company - P/L Div. P.O. Drawer 175, Artesia, NM 88210 Nerre of Authorized Transporter of Casinghead Gas or Dry Gas Address (Cive address to which approved copy of this form is to be sent)			tesia, NM 88210	
Stevens Operating	Corporation Unit Sec. Twp. Rge.	P.O. Box 2203, Roswell, NM 88201		
If well produces oil or liquids, give location of tanks.	C 36 8S 28E	· · · · · · · · · · · · · · · · · · ·	5-22-78	
f this production is commingled w COMPLETION DATA	ith that from any other lease or pool,			
Designate Type of Completi Date Spudded	Oil Well Gas Well on - (X) Date Compl. Ready to Prod.	New Well Workover Deepen	Piug Back Same Restv. Diff. Rostv.	
levations (DF, RKB, RT, GR, etc.)	*lame of Producing Formation	Top Cil/Gas Pay	Tubing Depth	
Perforations Depth Casing Shoe			Depth Casing Shoe	
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT	
EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours) Joie First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
ength of Test	Tubing Pressure	Casing Pressure	Choke Size	
ciual Prod. During Test	O11-Bbla.	Water-Bbls.	Gat+MCF	
	1			
AS WELL	Length of Test	Bbla. Condenegie/AUdCF	Gravity of Condensate	
·				
eoling Melhod (pilor, back pr.)	Tubing Procews (Shaz-La)	Cosing Preeswe (Shut-in)	Chote Site	
URTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION		
screby certify that the rules and regulations of the Oll Conservation vision have been complied with and that the information given		mile Williams		
Owner (Title)		BY		
6-10-81 (Doin)		Fill out only Sections I, II, 111, and VI for changes of owner, well name or number, or transporter, or other such changes of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.		