Submit 5 Copies Appropriate District Office DISTRICT 1	ີ ສgy, Mi	State of New Mexico rgy, Minerals and Natural Resources Departme OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088				Form C-104 USFT Revised 1-1-89 See Lastractions		
P.O. Box 1980, Hobbe, NM 88240 DISTRICT II	OIL CO					RECEIVED ottom of Page Gi		
P.O. Drawer DD, Artesia, NM 88210 DISTRICT III						DEC 2 4 1992		
1000 Rio Brazos Rd., Aziec, NM 87410 L.	REQUEST FO		ABLE AND AUTHOR		Q. (D.		
Openior Energy Development	Well API No. 30-005- 60492							
Address 1000 Louisiana, Sui	ite 2900 Housto	on, Texas	77002	I				
Reason(s) for Filing (Check proper box)			Other (Please exp	lai n)				
Recompletion	ດ 🗋 ເວ	ny Gas 🛛						
Change in Operator	Casinghead Gas 🕅 C	ondensaie 📋		····				
IL DESCRIPTION OF WELL	L AND LEASE							
Lesse Name TLSAU	Well No. P	ool Name, Lacku	ting Formation S San Andres Asso		of Lease Federal or Fee	Lease No.		
Location		WIN Lake:	s Jan Andres Asso			Fee		
Unit LetterM		et From 199	South Line and66	<u>0</u> F	et From The	West Line		
Section 25 Towns		ange 28E	, NMPM,	Chav	es	County		
EOTT Energy Operating LP III. DESIGNATION OF TRAI Name of Addition 2011 Traisporter of Oil	NSPORTER OF OIL	AND NATL	TRAL GAS					
Enron Oil Tradin	g & Transportat		Address (Give address to w) P.O. Box 10607					
Name of Authonized Transporter of Casinghead Gas (XX) or Dry Gas			Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquida, give location of tanks.	•	Twp. Rest. Rues is gas actually connected? When ?						
If this production is commingled with that		35 29E	Yes ting order number:		02-88]		
IV. COMPLETION DATA	Oil Well	Gas Welt	New Well Workover	Dura				
Designate Type of Completion	- (X)		i i	Deepen	Plug Back Sar	me Res'v Diff Res'v		
Lette Spacoes	Date Compl. Ready to Pro	XL 1999	Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay Tubing I		Tubing Depth	Depth		
Perforations			Depth Casing Shoe		hoe			
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE		D				
			DEPTH SET		SACKS CEMENT			
·								
V. TEST DATA AND REQUES	ST FOR ALLOWABI	LE						
-	recovery of total volume of lo		be equal to or exceed top allo			ull 24 hours.)		
	Date of Test		Producing Method (Flow, pre	np, gas let, el	c.)			
Length of Test	Tubing Pressure	Fubing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.	XI - BMs.		Water - Bbls.		Gas- MCF		
GAS WELL	L			<u> </u>				
Actual Prod. Test - MCF/D	Length of Test	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	ubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size		
VL OPERATOR CERTIFIC	ATE OF COMPLU	ANCE	_]		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above			OIL CONSERVATION DIVISION					
is true and complete to the best of my l	mowledge and belief.	~~**	Date Approved					
Jun tore			••	_				
Signature Gene Linton Sr. Production Analyst			By PORIGINAL SIGNED BY					
Printed Name Tale 10-1-92 (713) 750-7563			TitleMIKE WILLIA					
Date				COT LIN				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.