

P.O. Box 227

Artesia N.M. 88211-0227

TO: PRODU

FROM: TIM W. GUM, DISTRICT II SUPERVISOR

DATE: 1-13-97

RE: TEMPORARILY ABANDONED WELLS

According to our records the TA status of said well(s) have expired and will require a casing integrity test to remain in compliance with Rule 203.

House Bill 65 has been passed by the Legislature and provides some tax incentives for wells put back in production. However, if there are no plans to put said well(s) back in service, then it needs to be retested to comply with Rule 203 or properly plugged and abandoned to comply with Rule 201.

Please advise this office within 15 days of the date shown above if there is a conflict with the schedule so the test can be rescheduled for a more appropriate time. If you have any questions about House Bill 65 or TA Rule 203, feel free to contact our office for any further information. See the attachment of expired wells scheduled for retesting.

M-25-8-28 TLSU: #8

P-7-9-29 TLSU #114

6/96

District I
100 Bus 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

| | | |
|--|---|--|
| Operator name and Address Marbob Energy Corporation P.O. Box 227 Artesia, New Mexico 88211-0227 | | OGRID Number 014049 |
| | | Reason for Filing Code CH Effective 11-1-96 |
| API Number 30 - 0 05- 60492 | Pool Name Twin Lakes San Andres (Associated) | Pool Code 61570 |
| Property Code -004028 19965 | Property Name Twin Lakes San Andres Unit | Well Number 008 |

II. Surface Location

| | | | | | | | | | |
|--------------------|---------------|-----------------|--------------|---------|----------------------|---------------------------|----------------------|------------------------|------------------|
| UL or lot no. M | Section 25 | Township 08S | Range 28E | Lot Ida | Feet from the 660 | North/South Line South | Feet from the 660 | East/West line West | County Chaves |
|--------------------|---------------|-----------------|--------------|---------|----------------------|---------------------------|----------------------|------------------------|------------------|

Bottom Hole Location

| | | | | | | | | | |
|--------------------|----------------------------------|---------------------------------|-----------------------------|------------------------------|-------------------------------|---------------------------|----------------------|------------------------|------------------|
| UL or lot no. M | Section 25 | Township 08S | Range 28E | Lot Ida | Feet from the 660 | North/South line South | Feet from the 660 | East/West line West | County Chaves |
| Lee Code P | Producing Method Code Pumping | Gas Connection Date 02/01/88 | C-129 Permit Number N.A. | C-129 Effective Date N.A. | C-129 Expiration Date N.A. | | | | |

III. Oil and Gas Transporters

| Transporter OGRID | Transporter Name and Address | POD | O/G | POD ULSTR Location and Description |
|-------------------|---|---------|-----|--|
| 017407 | Petro Source Partners Ltd xxxxxx Dallas, Texas 75029 | 0934010 | 0 | N-31-8S-29E Twin Lakes Central Tank Battery |
| 024650 | Warren Petroleum Company P.O. Box 1589 Tulsa, OK 74102-1589 | 0934030 | G | N-31-8S-29E Twin Lakes Central Tank Battery |
| 15694 | NAVAJO REFINING COMPANY P. O. BOX 159 ARTESIA, NM 88210 | 0934010 | 0 | N-31-8S-29E TWIN LAKES CENTRAL TANK BATTERY |
| | | | | |
| | | | | |

RECEIVED
OCT 31 1996

IV. Produced Water

| | |
|----------------|---|
| POD 0934050 | POD ULSTR Location and Description N-31-8S-29E Twin Lakes Central Tank Battery |
|----------------|---|

OIL CON. DIV.
DIST. 2

V. Well Completion Data

| | | | | | |
|-----------|----------------------|-----------|--------------|--------------|--------------|
| Spud Date | Ready Date | TD | PBTD | Perforations | DIIC, DC, MC |
| Hole Size | Casing & Tubing Size | Depth Set | Sacks Cement | | |
| | | | | | |
| | | | | | |
| | | | | | |

posted ID-7
11-22-96
C. H. G. P.

VI. Well Test Data

| | | | | | |
|--------------|-------------------|-----------|-------------|---------------|---------------|
| Date New Oil | Gas Delivery Date | Test Date | Test Length | Tbg. Pressure | Csg. Pressure |
| Choke Size | Oil | Water | Gas | AOF | Test Method |

| | | | |
|---|--------------------------|--|-----------------------|
| I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Raye Miller</i> | | OIL CONSERVATION DIVISION Approved by: <i>SUPERVISOR, DISTRICT II</i> | |
| Printed name: Raye P. Miller | | Title: | |
| Title: Secretary / Treasurer | | Approval Date: NOV - 5 1996 | |
| Date: 10-30-96 | Phone: (505) 748-3303 | | |
| If this is a change of operator fill in the OGRID number and name of the previous operator <i>Gene H. Linton</i> Previous Operator Signature | | Supervisor-Prod. Acct. Printed Name | 10-5-96 Title Date |
| Energy Development Corporation OGRID #007272 | | | |